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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-12383 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE 🗌 STATE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-9312-5 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WEST DOLLARHIDE DRINKARD UNIT 1. Type of Well: WELL X WELL OTHER 2. Name of Operator R. Well No. Texaco Exploration and Production Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 730 Hobbs, NM 88240 **DOLLARHIDE TUBB/DRINKARD** 4. Well Location 1980 Feet From The Unit Letter G: 1656 Feet From The NORTH _ Line and _ Line County 38-E LEA Section Township 25-S Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3159' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING CHANGE PLANS** PLUG AND ABANDONMENT X **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/5/93 - 6/9/93 1) MIRU DA&S pulling unit. Pulled rods and pump. NU BOP. Fished tubing. 2) Ran bit to 6578'. Ran casing inspection log. Liner corroded above Drinkard and in Queen. 3) By wireline, set retainer at 6040'. Ran packer, isolated leak between 3993'-3527'. 4) Stabbed into retainer. HOWCO squeezed Drinkard w/ 50 sx class "H"; 1040# max p. 5) Stung out and spotted 50' cement on top. Spotted 10# brine. Spotted 25 sx plug 4454'-3950'. 6) Set wireline retainer at 3460'. HOWCO squeezed Queen w/ 165 sx class "H"; 1100# max p. 7) Stung out, spotted 35 sx 3460'-2988' across surface casing shoe. Well dead. 8) Circulated 10# mud. POH, well started flowing. GIH and tagged cement stringer at 1562'. 9) GIH w/ bit and collars, drilled cement stringers down to 3460'. Well left flowing to pit. 10) Set wireline retainer at 2706'. Howco squeezed w/ 150 sx, spotted 35 sx on top. 11) Drilled cement stringers 323'-500', 2015'-2100'. No flow. Circulated 10# mud. 12) Spotted 25 sx 1625'-1117' (calc.), spotted 10 sx from 120'- surface. 13) Cutoff wellhead and set dry hole marker. Removed concrete bases and cleaned location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. _____ πτε Production Engineer 7-30-93 SIGNATURE _ TELEPHONE NO. 397-0428 TYPE OR PRINT NAME Robert McNaughton

CIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

(This space for State Use)

APPROVED BY ..