

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12383
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9312-5
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 83
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3159' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>G</u> : <u>1656</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3159' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Inform NMOCD 24 hours prior to commencement of plugging.
- 2) MIRU. Stab into retainer at 6040'. Establish pump-in rate. Pump 50 sx class "H" cement down to 6588' PBTD and squeeze off perfs. Sting out.
- 3) Displace liner with 10# salt gel mud. Spot 25' plug at 4000'. WOC. Set retainer at 3460'. Squeeze holes in casing with 50 sx cement. Sting out. Fill casing with cement up to 3000'. WOC. Tag plug.
- 4) Spot 20 sx plug from 2600'-2400' across base of salt. WOC Tag plug.
- 5) Pump 20 sx plug from 1400'-1200' across top of salt. WOC. Tag plug. Pump 10 sx from 100 to the surface.
- 6) Cut off wellhead and install marker. Clean location and restore surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 5-20-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

MAY 21 1993

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

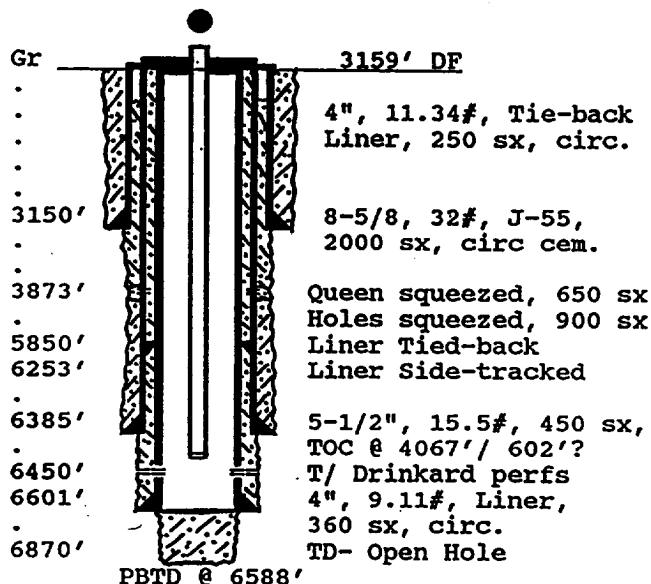
CONDITIONS OF APPROVAL, IF ANY:

PRODUCING WELL DATA SHEET

PO-108
(3/92)

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #83
FOOTAGE LOCATION: 1656 FNL, 1980 FEL Sec./Twn/Rng: Unit G, Sec 5, T-25-S, R-38-E
Former Skelly Oil Co., Mexico L #19 Lea County, New Mexico

SCHEMATIC



Tops:
Salt 1270'-2504'
Queen 3590'
Tubbs 5986'
Drinkard 6330'

TABULAR DATA

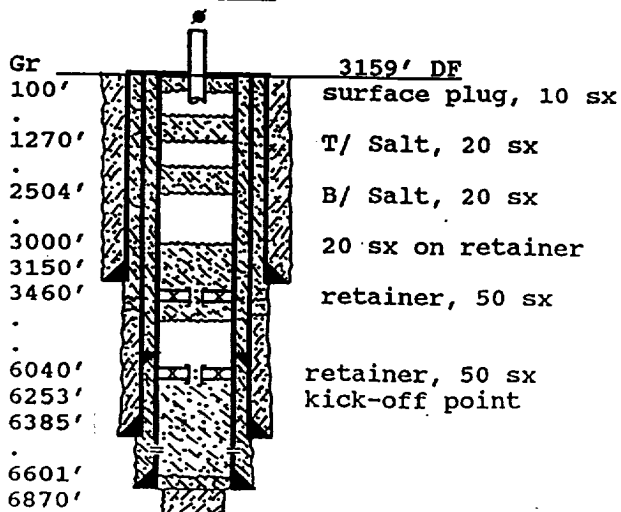
Surface Casing: Set at: 3150'
Size 8-5/8, 32# Cemented with 2000 sx.
TOC surface ' determined by circulated
Hole Size 11" Comp. Date 5-18-54
Intermediate casing: Set at: _____
Size none Cemented with _____sx.
TOC _____ ' determined by _____
Hole Size Queen squeezed with 650 sx, circ.
Production Casing: Set at: 6385'
Size 5-1/2, 15.5# Cemented with 450 sx.
TOC 4067/602 ? ' determined by temp/ calc.
Hole Size 7-7/8, 4" Liner run 11/73, 650 sx.
4" Tie-back liner run 11/75, 250 sx
Producing Interval:
6450' to 6587' through: Perforations
Tubing: 2-7/8", 4.7#, J-55

Recommended Plug and Abandonment

PO-113
(5/93)

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #83
FOOTAGE LOCATION: 1656 FNL, 1980 FEL Sec./Twn/Rng: Unit G, Sec 5, T-25-S, R-38-E
Former Skelly Oil Co., Mexico L #19 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Plug:
Size 100'-surface Cemented with 10 sx.
1400'-1200' 20
2600'-2400' 20
class "C" cement, 1.32 ft³/sx
Intermediate Plugs:
Size Retainer Cemented with 70 sx.
4000'-3000'
Producing Zone Plugs:
Size Retainer Cemented with 50 sx.
6040'-6588'

RECEIVED

MAY 20 1993

OCD HORRIS OFFICE