

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs
1-Engr.-JIM M.

1-Foreman CK
1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name W. Dollarhide Drinkard Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name W. Dollarhide Drinkard Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 83
4. Location of Well UNIT LETTER <u>G</u> , <u>1656</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPHS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/82 Clean out 6498-6510'. Iron. Drld to 6513'.
1/26/82 TIH w/3 1/4" flat bottom mill, 2 3/8" tbq to 6513'. Reversed cleaned out to 6588' got formation, scale & metal.
4/27/82 Cleaned out to 6588'. Pulled mill.
4/28/82 Ran packer to 6584' spotted 60 gals. acid over perfs. 6155-6578'. (62 holes.) Raised and set packer @ 6334'. Treated Drinkard with 7000 gals of 15% NE FE w/70 gallons of scale inhibitor and 100 ball sealers. Max. 27503, min. 2100#, ISIP 1800#. Rate 2.8 BPM. 15 min. 1700#. 280 BLW.
5/1/82 Pull tbq & pkr. Ran 201 jts 2 3/8" tbq (6343') SD @ 6308'. Ran 2 x 1 1/2 x 16' pump. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE May 6, 1982

APPROVED BY JERRY SEXTON
DISTRICT 1 SUPER.

TITLE

DATE MAY 10 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 7 1982

**O.C.O.
HOBBS OFFICE**