

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3-NMOCD-Hobbs
1-Engr.-JIM M.

1-Foreman-CRM
1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit or Recent Name West Dollarhide Drinkard Unit
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 83
4. Location of Well UNIT LETTER <u>G</u> <u>1656</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3159' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP and pull rods and tubing.
2. Clean out to TD (6601') with 3 1/8" bit and scrapper.
3. Acidize Drinkard perforations 6450-6578' with 7000 gallons 15% Hcl.
4. Return well to production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE March 11, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: NONE

RECEIVED

MAR 11 1982

**C.C.D.
MOBBS OFFICE**