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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>	5. State Oil & Gas Lease No. <b>B-9312-5</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	7. Unit Agreement Name <b>West Dollarhide Drk. U.</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1656</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> N.M.P.M.	8. Farm or Lease Name <b>West Dollarhide Drk. U.</b>
	9. Well No. <b>83</b>
	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drk.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3159' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Recovered stuck tubing and set 4" OD "tieback" casing string. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig October 15, 1975. Pulled portion of tubing (128 joints [3398']).
- 2) Swaged out tight spots in 5-1/2" OD casing 4008-4010', 4068-4070', 4132-4033', 4260-4263'.
- 3) Milled out tight spots in 5-1/2" OD casing 4008-4010', 4068-4070', 5260-5263'.
- 4) Cement squeezed leak interval (unknown) with 300 sacks Chemcomp followed by 200 sacks Class "C" cement mixed 2% CaCl. WOC 36 hrs.
- 5) Drilled out cement and cleaned out 5840-5850'.
- 6) Cement squeezed leak interval with 200 sacks Chemcomp followed by 200 sacks Class "C" cement mixed 2% CaCl. WOC 59 hrs.
- 7) Drilled out cement and located leak intervals 943-973' and 3930-3937'.
- 8) Ran 143 joints (5840') 4" OD 11.34#, Atlas Bradford Thread, K-55 casing and set in 4" OD liner at 5850'.
- 9) Cemented 4" OD liner with 250 sacks Class "C" cement mixed 0.5% CFR-2 and 5# salt per sack. Cement circulated to surface. WOC 83 hrs.
- 10) Drilled out cement and pressure tested cement job to 600# for 30 minutes, held okay.
- 11) Set 204 joints (6362') 2-3/8" OD tubing at 6373'.
- 12) Returned well to producing status November 28, 1975, pumping Tubb-Drinkard perms. 6450-6578' for 40 bbls. oil and 32 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 12-12-75

Orig. Signed by Jerry S. [unclear]

APPROVED BY Dist 1, Supv. TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: