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# **AMENDED REPORT**

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                      |                              |
| State <input checked="" type="checkbox"/>       | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B-9312-5</b> |                              |

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER-<br>WELL WELL   |  | 7. Unit Agreement Name<br><b>West Dollarnhide Drk. U.</b>          |
| 2. Name of Operator<br><b>Skelly Oil Company</b>   |  | 8. Farm or Lease Name<br><b>West Dollarnhide Drk. U.</b>           |
| 3. Address of Operator<br><b>P. O. Box 1351, Midland, Texas 79701</b>  |  | 9. Well No.<br><b>83</b>   |
| 4. Location of Well<br><b>G 1656 North 1980</b><br>UNIT LETTER FEET FROM THE LINE AND FEET FROM<br><b>East 5 25S 38E</b><br>THE LINE, SECTION TOWNSHIP RANGE NMPM. |  | 10. Field and Pool, or Wildcat<br><b>Dollarnhide Tubb-Drinkard</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3159' DF</b>   |  | 12. County<br><b>Lea</b>   |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|   |   |   |   |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>    | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>      | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>     | OTHER <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |
| <b>Recover stuck tubing and set 4" OD casing.</b> |   |   |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and back off free tubing.
- 2) Pull stuck tubing and swage out 5-1/2" OD casing.
- 3) Set 197 joints (5900') 4" OD 11.34# K-55 casing surface to 5845' and cement in place.
- 4) Clean out to 6604' STTD.
- 5) Return well to producing status, pumping Tubb-Drinkard perfs. 6450-6578'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

**D. R. Crow**

TITLE

**Lead Clerk**

DATE

**11-11-75**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: