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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>B-9312-5</b></p>
<p>1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/></p> <p>2. Name of Operator <b>Skelly Oil Company</b></p> <p>3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>C</b> <b>1656</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.</p>	<p>7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b></p> <p>8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b></p> <p>9. Well No. <b>83</b></p> <p>10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b></p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) <b>3159' DF</b></p> <p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Bypass junk in hole, drill new hole, install and perforate liner.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 10-30-73. Pulled rods and tubing.
- Drilled sidetracked hole past junk in the hole 6253-6604'.
- Ran 17 joints (742') of 4" OD 11.34# K-55 FJ Hydril liner. Top of liner hanger set 5845' and float shoe set 6601'.
- Cemented liner with 250 sacks of Class "C" cement containing 3# sand, 6# salt, 1/4# flocele, and 5/10 of 1% CFR-2 per sack. WOC 21 hours.
- Cleaned out to 5845', top of liner. Tested casing and liner to 1500# for 30 minutes; held okay.
- Drilled cement out of 4" liner 5845-6598' PBTB.
- Ran Gamma Ray-Neutron log 5700-6590'.
- Perforated 4" OD liner with two .24" shots per foot as follows: 6450-6452', 6457-6460', 6464-6470', 6480-6484', 6488-6495', 6500-6504', 6552-6554' & 6575-6578'.
- Treated perforations 6450-6578' with 5000 gals. 15% NE acid, and 1250# rock salt.
- Ran 27 jts. (824') 2-3/8" OD and 176 jts. (5665') 2-7/8" OD tubing, set at 6503'.
- Ran rods, set pump 6468'.
- Pump tested from 11-21-73 to 11-25-73. Returned well to production 11-25-73, pumping 65 barrels of oil and 11 barrels of water per day, producing from Drinkard perforations 6450-6578'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (S) D. R. Crow TITLE Lead Clerk DATE 12-11-73

APPROVED BY Joe D. Kelly TITLE Dist. 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: