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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER **West Dollarhide Drinkard Unit**

2. Name of Operator **Skelly Oil Company** **West Dollarhide Drinkard Unit**

3. Address of Operator **P. O. Box 1351, Midland, Texas 79701**

4. Location of Well
UNIT LETTER **G**, **1656** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **25S** RANGE **38E** NMPM. **Dollarhide Tubb-Drinkard**

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. **83**

10. Field and Pool, or Wildcat
12. County **Lea**

15. Elevation (Show whether DF, RT, GR, etc.) **3159' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER By pass junk in hole, drill new hole, install and perforate liner. <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

During a recent routine tubing job, it was found that the tubing was stuck and could not be pulled. Cut off 2-3/8" OD tubing at 6197' and pulled out of hole. Recovered short pieces of tubing to 6219'. Ran lead impression block to 6219', indicated casing collapsed on one side. Milled over tubing from 6219-6253', recovering short lengths of tubing. Recovered 6" core of formation on last run of the mill, indicating tools going outside of 5-1/2" OD casing. Left 2-3/8" OD tubing in the hole from 6253-6769'. Ran production tubing and rods and returned well to production.

We now propose to bypass the junk in the hole by drilling a 4-3/4" hole outside of the 5-1/2" OD casing from 6253' to 6664', install 4" liner, perforate and acidize as follows:

- 1) Move in pulling unit. Pull tubing and rods.
- 2) Drill new 4-3/4" hole outside 5-1/2" OD casing 6253-6664'.
- 3) Run 4" OD liner, set top of liner inside 5-1/2" OD casing with TIW Type "L" hanger. Top of liner to be set approximately 5964' and bottom of liner at 6664'.
- 4) Cement liner and WOC 24 hours.
- 5) Drill out to top of liner and pressure test.
- 6) Drill and clean out inside liner to 6650' and pressure test.

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE October 3, 1973

APPROVED BY _____ TITLE _____ DATE 1973
CONDITIONS OF APPROVAL, IF ANY: W. J. Supv.

West Dollarhide Drinkard Unit
Well No. 83
Lea County, New Mexico
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- 7) Spot 500 gallons of 7-1/2% acid and run Gamma Ray Compensated Neutron Collar Log 5900-6650'.
- 8) Perforate 4" OD liner in Main Drinkard and Upper Abo as indicated by Gamma Ray-Neutron Log.
- 9) Treat perforated interval with 5000 gallons of 15% NE acid.
- 10) Run tubing and rods and return well to production.

NOTE: Copy of this form sent to: Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico 88240

West Dolanville Drinker Unit
Well No. 83
Las Compa, New Mexico
Page 2

- 7) Spot 200 gallons of 7-1/2% acid and run Gamma Ray Compensated Neutron Collar Log 2900-6650'.
- 8) Perforate 4" OD liner in Main Drinker and Upper Abo as indicated by Gamma Ray-Neutron Log.
- 9) Treat perforated interval with 2000 gallons of 12% NH₄ acid.
- 10) Run tubing and rods and return well to production.

NOTE: Copy of this form sent to:
Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico 88240