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II.

III.

IV.

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

.s.g.s.	JUN 2 1 AND AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS				
AND OFFICE					
IRANSPORTER OIL	1				
GAS	-				
OPERATOR	-				
Operator	<u> </u>				
Operator Skally 011 Comp	OBXCV				
Address					
	Hobbs has besied her	- ધકોફ			
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Well	Change in Transporter of:	_ Charact	f lesse nume from		
Recompletion	Oil Dry G	as Mexi	co "L" Well #19		
Change in Ownership X	e Juse 1, 1969				
If change of ownership give name sand address of previous owner	kelly Oil Co., P. O. Box	x 730, Hobbs, N	ew Mexico 88240		
and dedices of provider and an analysis					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease	Lease No	
Lease Namewell Dollars (15	83 ROLLIE WILD TO THE		State, Federal or Fee Sta	í	
drinkens Unit	US Physical As here and	and the second of the second o		D-3322	
Location G 165	6 Feet From The North Li	ine and 1980	Feet From The Fa.	st	
Unit Letter G; 165	Feet From The	ine and	Leef Liour lue	<u> </u>	
Line of Section 5 Tow	wnship 25S Range	335 , NMP	M,	County	
Ellie of Section					
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G.	AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this		
Peaks - New Mexico Migeli	ine Company) - Malec. Terse		
Name of Authorized Transporter of Cas		· ·	to which approved copy of this		
El Paso Natural Gas Con			2 - D. Pano. Texas	13200	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		
give location of tanks.	B 5 25S 38E				
If this production is commingled wi	th that from any other lease or pool	, give commingling ord	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res	
Designate Type of Completic	· · · · · · · · · · · · · · · · · · ·				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Date Spudded	-		1		
Date Spudded		i			
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depti	h	
	Name of Producing Formation	Top Oil/Gas Pay			
Elevations (DF, RKB, RT, GR, etc.) Perforations		Top Oll/Gas Pay	Tubing Depth Depth Casine		
Elevations (DF, RKB, RT, GR, etc.) Perforations			Depth Casine		
Elevations (DF, RKB, RT, GR, etc.) Perforations		ND CEMENTING RECO	Depth Casine	g Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations			Depth Casine		
Elevations (DF, RKB, RT, GR, etc.) Perforations	- OIDLE -	ND CEMENTING RECO	Depth Casine	g Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations		ND CEMENTING RECO	Depth Casine	g Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations		ND CEMENTING RECO	Depth Casine	g Shoe	
Perforations HOL	EGIBLE A	ND CEMENTING RECO	Depth Casine	g Shoe	
Perforations HOL TEST DATA AND REQUEST F	EGIBLE AND TOWARD TO THE	DEPTH after recovery of total vo	Depth Casine RD SET SA lume of load oil and must be eq	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL	EGIBLE AND TOWARD TO THE	DEPTH after recovery of total vodepth or be for full 24 hor	Depth Casine RD SET SA lume of load oil and must be eq	g Shoe	
Perforations HOL TEST DATA AND REQUEST F	EGIBLE AND TOR ALLOWABLE (Test must be able for this	DEPTH after recovery of total vodepth or be for full 24 hor	Depth Casine RD SET SA lume of load oil and must be equirs)	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	EGIBLE AND TOR ALLOWABLE (Test must be able for this	DEPTH after recovery of total vodepth or be for full 24 hor	Depth Casine RD SET SA lume of load oil and must be equirs)	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL	EGIBLE AND TOR ALLOWABLE (Test must be able for this compared to the compared	after recovery of total vodepth or be for full 24 hot	Depth Casine RRD SET SA lume of load oil and must be equivs) ow, pump, gas lift, etc.) Choke Size	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	EGIBLE AND TOR ALLOWABLE (Test must be able for this compared to the compared	after recovery of total vodepth or be for full 24 hot	Depth Casine RD SET SA lume of load oil and must be equirs) ow, pump, gas lift, etc.)	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	COR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total vodepth or be for full 24 hou Producing Method (Fl	Depth Casine RRD SET SA lume of load oil and must be equivs) ow, pump, gas lift, etc.) Choke Size	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	COR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total vodepth or be for full 24 hou Producing Method (Fl	Depth Casine RRD SET SA lume of load oil and must be equivs) ow, pump, gas lift, etc.) Choke Size	g Shoe	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	COR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total vodepth or be for full 24 hor Producing Method (Fl Casing Pressure Water-Bbls.	Depth Casine RD SET SA lume of load oil and must be equivalent to be equivalent. Choke Size Gas-MCF	g Shoe CKS CEMENT qual to or exceed top all	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	COR ALLOWABLE (Test must be able for this of Tubing Pressure	after recovery of total vodepth or be for full 24 hou Producing Method (Fl	Depth Casine RD SET SA lume of load oil and must be equivalent to be equivalent. Choke Size Gas-MCF	g Shoe CKS CEMENT qual to or exceed top all	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	EGIBLE OR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total vodepth or be for full 24 hou Producing Method (Fl. Casing Pressure Water-Bbls.	Depth Casing ORD SET SA lume of load oil and must be equivalent oil and load oi	g Shoe CKS CEMENT qual to or exceed top all	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbls.	after recovery of total vodepth or be for full 24 hor Producing Method (Fl Casing Pressure Water-Bbls.	Depth Casing ORD SET SA lume of load oil and must be equivalent oil and load oi	g Shoe CKS CEMENT qual to or exceed top all	
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Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	EGIBLE OR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(shut-in)	after recovery of total vodepth or be for full 24 hor Producing Method (Fl. Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shi	Depth Casing ORD SET SA lume of load oil and must be equivalent oil and load oi	g Shoe CKS CEMENT qual to or exceed top all Condensate	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	COR ALLOWABLE (Test must be able for this of Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	after recovery of total vodepth or be for full 24 hou Producing Method (Fl Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sh	Depth Casing RD SET SA lume of load oil and must be equivalent of load oil and must be equivalent. Choke Size Gas-MCF Gravity of Casing Choke Size	g Shoe CKS CEMENT qual to or exceed top ali Condensate	
Perforations HOL TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	EGIBLE OR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(shut-in)	after recovery of total vodepth or be for full 24 hou Producing Method (Fl. Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sh. OIL	Depth Casing RD SET SA lume of load oil and must be equivalent of load oil and must be equivalent. Choke Size Gas-MCF Gravity of Casing Choke Size	g Shoe CKS CEMENT qual to or exceed top al	

VI.

(Signature)					
	•	• .	(Signature)		
			(Title)		
			(Date)		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.