

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

HOBBBS OFFICE OCC

1954 MAY 25 AM 10:37
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

(Company or Operator)

Mexico "L"

(Leave)

Well No. 19, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 5, T. 25S, R. 38E NMPM

Pool.....Lea

County.

Well is 1656 feet from North line and 1980 feet from East line
of Section 5. If State Land the Oil and Gas Lease No. is ?

Drilling Commenced April 14, 1954. Drilling was Completed May 13, 1954.

Name of Drilling Contractor... Schoenfeld-Hunter-Kitch Drilling Co.

Address.....Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....3159' DF..... The information given is to be kept confidential until
Not Confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 6385' to 6870' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	3136'	Float			Surface
5-1/2"	15.5 & 14#	"	6373'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	3150'	2000	Halliburton		
7-7/8"	5-1/2"	6385'	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 6385-6370' with 9000 Gals. in 3 stages.

Result of Production Stimulation: After acid treatment well flowed 205 bbls. oil in 24 hours thru 3/4"
choke.

..Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6870 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 18, 1954

OIL WELL: The production during the first 24 hours was 205 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.9 Deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1180'
T. Salt. 1270'
B. Salt. 2504'
T. Yates. 2648'
T. 7 Rivers. 2935'
T. Queen. 3590'
T. Grayburg. 3773'
T. San Andres. 3993'
T. Glorieta. 5116'
T. Drinkard. 6330'
T. Tubbs. 5986'
T. Abo.
T. Penn.
T. Miss.

Northwestern New Mexico

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1180'	1180'	Red bed, sand & caliche				
1180	1270	90	Anhydrite				
1270	2504	1234	Anhydrite & salt				
2504	3150	646	Anhydrite, lime & sand				
3150	4201	1051	Lime & sand				
4201	6870	2669	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 24, 1954

(Date)

Company or Operator Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

Name J. A. Dumas

Position or Title Dist. Supt.