

OIL CONSERVATION DIVISION

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr. JM 1-BB
1-Foreman CK 1-JA

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No. B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well		7. Unit Agreement Name West Dollarhide Drk. Uni
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk. Uni
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 82
4. Location of Well UNIT LETTER <u>F</u> <u>1662</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3143' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plugback

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/84 Cmt injection well. Rig up Clark RU. PBTD 6860'. Perfs @ 6406-6827'. Release pkr. Pull tbq. and pkr. Ran 4 3/4" bit to 5884'.

2/14/84 Pull 4 3/4" bit. Ran 3 1/4" bit to 6458' and cleaned out to 6580'. Pull bit. Raise CIBP and set @ 6530'.

2/15/84 Pull setting tool. Ran plug and pkr. Set plug @ 5800'. Tested 5 1/2" csg. OK. Pulled packer. By Armadillo ran cmt. bond log from 2500-5700'. Top of cmt. @ 3148'. Stringers to 3125'. 8 5/8" csg @ 3150'. Poor bond 4702-4475'.

2/16/84 Pull BP from 5800' and ran 4" pkr. Top of liner @ 5884' and plug set @ 6000'. Test top of liner to 1000#, OK. No back flow.

2/17/84 Ran 2 3/8" x 4" AD-1 pkr on 203 jts of plastic lined tbq. Set @ 6285'. Test to 1000# OK. Displace w/ treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale B. Crockett TITLE Area Superintendent DATE February 23, 1984

APPROVED BY Jerry Sexton ORIGINAL SIGNED BY JERRY SEXTON TITLE District Supervisor DATE MAR 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 29 1984

C. D.
HOLMES OFFICE