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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9312-5</b>
7. Unit Agreement Name <b>Dollarhide Drinkard Unit</b>
8. Farm or Lease Name <b>Dollarhide Drinkard Unit</b>
9. Well No. <b>82</b>
10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>82</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1662</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3143' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Plug back</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 3-22-72. Pulled tubing and packer.
- 2) Set E-Z Drill bridge plug inside 4" OD liner at 6650', plugging off liner perforations 6667-6827'.
- 3) Reran 2-3/8" OD tubing and set packer at 5974'.
- 4) Loaded casing annulus behind tubing with water treated with inhibitors.
- 5) Hooked well to injection system and resumed injection of water into the Tubb-Drinkard Reservoir through 4" OD liner perforations 6395-6587' at a rate of 867 bbls. per day at 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (SIGNED) D. R. Crow TITLE Lead Clerk DATE March 29, 1972  
 Orig. Signed by Joe D. Ramey  
 Dist. I, Supe.  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 3 1972  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

RECEIVED

MAR 31 1912

OIL CONSERVATION COMM.  
HOODS, N. M.