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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 82
4. Location of Well UNIT LETTER F 1662 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3143' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Plugback <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To eliminate injection into the Lower Abo Zone, we propose the following work:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cast iron bridge plug in 4" OD liner between 6587' and 6667' to plug off perforations 6667-6827'.
- 3) Rerun 2-3/8" OD internally-coated tubing, load casing annulus with water treated with inhibitors and set packer at approximately 5731'.
- 4) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____ TITLE **Lead Clerk** DATE **March 1, 1972**

APPROVED BY _____ TITLE _____ DATE **MAR 3 1972**
CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Supv.**