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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	West Dollarhide Drinkard Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	82
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F , 1662 FEET FROM THE North LINE AND 2130 FEET FROM	Dollarhide Tubb-Drinkard
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3143' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Install Liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to confine injection to the main pay interval of the Drinkard and Abo Zones, we propose the following:

- 1) Rig up workover rig; pull tubing and packer.
- 2) Clean out to TD 6870'.
- 3) Set 4" OD liner inside 5-1/2" OD casing with TIW Type "L" Hanger with top of liner approximately at top of Tubb at 5969' and bottom of liner at TD 6870'.
- 4) Cement liner and allow to set 24 hours.
- 5) Run temperature survey, and if indicates cement did not circulate to top of liner, squeeze top of liner.
- 6) Clean out to TD 6870'.
- 7) Spot 500 gallons 7-1/2% acid, run Gamma Ray Neutron Log 6870' - 5900', and perforate 4" OD liner in Drinkard and Abo as indicated by log.
- 8) Run 2-3/8" OD internally-coated tubing, set packer at approximately 5885', fill annulus with water treated with inhibitors and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY TITLE Dist. Prod. Manager DATE July 14, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DRILLING DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.