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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 58 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Cherry Hill Company	
3. Address of Operator P.O. Box 770, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER F 1662 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	

7. Unit Agreement Name Wollastite Unit
8. Farm or Lease Name Wollastite Unit
9. Well No. 82
10. Field and Pool, or Wildcat Wollastite Unit
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Correct to water injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up rig on well.
2. Pull rods and tubing.
3. Run tubing and set packer.
4. Rig down and connect to injection system.
5. After reservoir begins to pressure up, then:
6. Rig up pulling unit and pull tubing and packer.
7. Run tubing with bit and clean out to T. B.
8. Pull casing and bit.
9. Run tubing and set packer.
10. Fill casing with inhibited fluid.

ILLEGIBLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE District Production Man.	DATE 7-15-69	
APPROVED BY	TITLE DISTRICT 1	DATE JUL 18 1969	
TIONS OF APPROVAL, IF ANY:			