

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12385
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9312-5
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	81
9. Pool Name or Wildcat	DOLLARHIDE; TUBB/DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

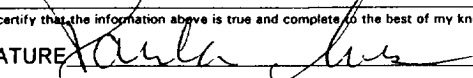
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/> Acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-97:MIRU. TOH W/ RODS AND PUMP. ND WELLHEAD NU BOP. RD  
3-18-97:TIH W/ BIT ON CSG SCRAPER TO 1200' SDFN  
3-19-97:CONTINUE TIH WBIT & SCRAPER, TBG TAG 6580'. TOH. TIH W/PKR & SET @ 6344'. LOAD & TEST BACKSIDE TO 500#. SDFN  
ACIDIZE DRINKARD LINER PERFS 6392-6535 W/ 3500 GALS 15% NEFE HACL & 1250# ROCK SALT IN 5 STAGES.1ST  
BLOCK=0,2ND=600#,3RD=600#,,4TH=400#. MAX PRESS=2530#,MIN  
PRESS=2100#,AIR=4BPM,ISIP=1372#,5MSIP=1249#,10MSIP=1194#,15MSIP=1139#. SI 1HR. 700#TP. BLED OFF.RU SWAB FLUID LEVEL @  
SURFACE. SWABBED 6 HRS RECOVERED 90BBLs LOAD. RD SWAB. SCALE SQUEEZE PERFS W/ UNICHEM-10 GALS TW-430 MIXED IN 20BBLs  
PRODUCED WATER THEN 110 GALS TH-793 IN 20 BBLs FRESH WATER. FLUSH W/ 10 GALS TW-467 MIXED IN 200 BBLs PRODUCED WATER.  
SI WELL,SDFN  
3-21-97:BLED OF PSI, RELEASE PKR & TOH. TIH W/PRODUCTION EQUIPMENT, BOTTOM OF MA @ 6539", TIH W/PUMP AND RODS, RIG DOWN.  
3-21-97 THRU 03-26-97: PUMPING & TESTING.  
3-27-97: ON 24 HOUR POTENTIAL TEST ENDING 10:00 am. RECOVERED 15 BBLs OIL, 23 BBLs WATER, & 5 MCF Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Engineering Assistant	DATE 5/16/97
TYPE OR PRINT NAME Paula S. Ives	Telephone No. 397-0432	
ORIGINAL SIGNED BY CHRIS WILLIAMS, DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE JUN 09 1997
CONDITIONS OF APPROVAL, IF ANY:		