

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501
3-NMOCC-HOBBS 1-BB-OFC. TECH.
1-ENGR.-JIM 1-FILE
1-CK-FOREMAN

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk. Uni
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 81
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3130' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out and run liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-30-81 Rigged up and pulled rods and pump. NU. BOP.
- 7-1-81 Cleaned out to TD-6860'.
to 7-25-81
- 7-29-81 Ran and set Retrievable Bridge Plug @ 5570'.
- 7-30-81 Set Packer @ 5540'. Pressure Tested to 1000#. Released Packer. Circulated 3 sxs. sand on BP. Set Packer @ 3215'. Pumped in did not circulate, 1400#; 1 1/2 BPM. Halliburton squeezed with 250 gals. 15% HCL, 200 sxs. Class "C" cement with 2% CaCl, and displaced to 3450', WOC.
- 8-2-81 Drilled & Milled cement from 3275'-3887', fell free to 5475'.
- 8-6-81 Welex ran cement Bond log 5000'-0'.
- 8-10-81 Ran 38 Jts. (1093'), 4" OD 11.34# J-55 and set from 6660' to 5557'. Howco cemented with 150 sxs. Class "C" cement with .8% CFR-2, 18% salt, 2% CaCl. Circulated 16 sxs. cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE August 28, 1981

APPROVED BY Jerry Saxon

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 1 1981

8-11-81 WOC 18 Hrs. Pressured up to 1000# for 30 mins. OK.

8-14-81 McCullough ran PFC Log and perforated liner. 1SPF (.28" Hole) 6392-94; 6408-15'; 34-35; 40-41; 49-50; 58-59; 70-73; 83-86; 94-96; 6500-02; 05-09; 16-25; 33-35=51 Holes.

8-15-81 With Packer set @ 5826' Dresser Titan treated perfs. 6392-6535'=51 holes with 3000 Gals. 15% Acid and 105 ball sealers.

8-17-81 Dresser Titan fraced perfs. 6392-6535' with 19,500 gals. Cross-Linked Gel, 22,000#, 20-40 sand and 25 ball sealers in 2 stages, Max-5500#; Min.-4300#; 15 BPM; ISIP 2200#, 15 min. SIP-1700#.

8-19-81 Ran 208 jts. (6432') of 2-3/8' tubing and set @ 6445'. SN @ 6413'

8-20-81 Ran 2" x 1 1/2" x 16' pump & set @ 6413' and put well back on production.

8-21-81 WOC 18 Hrs. Pressured up to 1000# for 30 mins. OK.

8-22-81 McCullough ran

RECEIVED

AUG 31 1981

AMERICAN OIL FIELD