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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9312-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		81
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E , 1650 FEET FROM THE North LINE AND 990 FEET FROM		Dollarhide-Tubb
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3130' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cleaned out and treated Drinkard open hole 6355-6860'.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 7-27-74. Pulled rods and tubing.
- Cleaned out to 6860'.
- Treated Drinkard open hole 6355-6860' with 8000 gallons 15% NE acid and 300# rock salt in 4 stages.
- Cleaned out 6817-6860'.
- Set 220 joints (6662') 2-3/8" OD tubing at 6704'.
- Returned well to production status 8-3-74 pumping Drinkard open hole 6355-6860' for 21 bbls. oil and 39 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED J. R. Avent TITLE Dist. Admin. Coordinator DATE 8-14-74

Original Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: