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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM	Dollarhide Tubb-Drinkard
THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3130' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Shut off water. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to shut off the flow of water in the annulus between the 5-1/2" OD production casing and the 8-5/8" OD surface casing, we propose the following work:

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Test 5-1/2" casing to 1500# to check for holes.
- 3) Set drillable bridge plug at 5500'.
- 4) Perforate 5-1/2" casing with two shots at 4375'.
- 5) Set packer at 4000'.
- 6) Cement squeeze through 5-1/2" casing perforations 4375' and attempt to circulate. If unable to circulate, cement at least to the bottom of 8-5/8" OD surface casing.
- 7) WOC 24 hours.
- 8) Pull packer at 4000'. Drill cement to bridge plug. Test cement job to 1500#.
- 9) Drill out bridge plug at 5500' and clean out to 6860' TD.
- 10) Run tubing, pump and rods.
- 12) Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** **Lead Clerk** **10-12-73**
SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: