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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUESTOR	OR AELOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	ALITHODIZATION TO HE 2	AND SPERT OIL AND NATURAL	CAS	
U.S.G.S.	AUTHURIZATION TOWARE	PART IN THE PROPERTY OF ALL	3N9	
TRANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE				
Operator GRELLY Oil Con	8.f · 東.つ : r			
Address				
	- Fobor, New Mexico - Nati	Other (Please explain)		
Reason(s) for filing (Check proper ba	Ox) Change in Transporter of:	7		
Recompletion	Oil Dry Gas	Mexico "L" We	11 #21	
Change in Ownership	Casinghead Gas Condens	sate	1696	
If change of ownership give name and address of previous owner	Skelly Oil Co., P. O. Box	730, Hobbs, New Mexic	o 88240	
	D LEASE		N.	
Lease Names and DOLLES Code		a	m) on Floo	
Library Det -	81 William on also	-1 Pachada	State B-9312-5	
Location Unit Letter E ; 1	650 Feet From The North Line	e and 990 Feet From	The West	
Only Letter		, NMPM,	County	
Line of Section 5	Township 258 Range	, INMEM,	334.7	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of C		e of Mar Level - Mala	er, Pexte 2009	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
10 Pass latural Gas of	on party	70 0 308 1 40 - 11 Pe	hen	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 5 25S 38E	Is gas actually connected? W	hen	
give location of tanks.		<u> </u>		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations [Dr, RRB, R1, GR, etc.	·		D. W. Gratus Chan	
Perforations	11	LEGIBLE	Depth Casing Shoe	
	TUBING, C	I FUIDLE		
HOLE SIZE	CASING & TUBING	has been do not be a	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date Little New Oil Hair 10 1			L Charles Stee	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Float Dailing 1991				
<u> </u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Oderud Liesenia (Surce_ru)	-	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
		ADDROVED)	. 19	
	and regulations of the Oil Conservation ed with and that the information given		France 1	
	the best of my knowledge and belief.		The state of the s	
(ODIO)	NAI \	TITLE		
ORIGINAL) V. E. PLETCHER		This form is to be filed in compliance with RULE 1104.		
		If this is a request for al	lowable for a newly drilled or deepened	
	Signature)	tests taken on the well in ac	COLUSTICE MILLI MOFF	
(Tish.)		able on new and recompleted	must be filled out completely for allow wells.	
. , . .		must a solut Continue I	, II, III, and VI for changes of owner porter, or other such change of condition	
	(Date)	Separate Forms C-104 r	nust be filed for each pool in multiply	
		completed wells.		