STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

44. 67 (6+16+ BCCCIVED	T	
DISTRIBUTION		i
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATUR		

INDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVIS

	- JIE CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE		Revised 10-1-7
FILE	SANTA FE, NEW MEXICO 87501	
U.S.G.S.	=	Sa. Indicate Type of Lease
	- 	
LAND OFFICE	_	State XX Fee
OPERATOR		5. State Oil & Gas Lease No.
		51 4 4 5 1 G G G E C G G 1 1 G .
SUND POR SINT SEU TON DOS	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. JEON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	ATUA: T	7. Unit Agreement Name
Name of Operator	OTHER. Injection	West Dollarhide Dev. Un
Trome of Obergraf		8. Farm or Lease Hame
Chevron U.S.A. I	nc.	
Address of Operator	110.	
		9. Well No.
P.O. Box 670, Hobbs, NM 88240		110
Location of Well		
\mathcal{Q}		10. Field and Pool, or Wildcat
UNIT LEFTER	666 FEET FROM THE North LINE AND 1780	Dollarhide Devonian
	FEET P	AOM CONTRACTOR OF THE PARTY OF
East	F 250	
THE LINE, SECT	10N5 Z5SRANGENM	
	**************************************	(/////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	3160'	Lea (\\\\\\
" Charle		
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Dara
NOTICE OF I		
•	20835005	INT REPORT OF:
	_	
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		ACTUALING CASING
JLL OR ALTER CASING	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	
	ormen_ Cleanout fill	- IX
OTHER		
		
Describe Proposed or Completed O		
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
•		
POOH w/production	a confirmant. Prople of word attention allows a Cital	70/0 . 7/50
Odan 1 1 1	n equipment. Break circulation, cleanout fill f	rom /362 to /658.
circ. noie clean	. Acidize perfs 7444' - 7630' .w/4500 gallons 1	.5% NEFE HCL.
Flow back. TIH v	w/production equipment. ND BOP, NU Tbg flange.	Test to 600mgi
ok Hook up inie	nation line and along the me	rest to occupsi,
ok. nook up inje	ection line and clean location. Turn over to pr	oduction.
Work performed 9-	-25 through 9-28-87.	
	-	•
TD: 7668 PBTI): 7658'	
	· ·	
I hereby certify that the information	above is true and complete to the heat of my bank.	
I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information of		
m. E. a	Staff Drilling Engineer	
M. E. A. Ong. Signe	Staff Drilling Engineer	Sept. 30, 1987
orig. Signe Paul Kau	Staff Drilling Engineer	Sept. 30, 1987
orig. Signe Paul Kau	Staff Drilling Engineer	
M. E. A. Ong. Signe	Staff Drilling Engineer	Sept. 30, 1987 OCT 2 1987

OCT TORKS OFFICE