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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	46384
7. Unit Agreement Name	West Dollarhide Devonian Unit
8. Farm or Lease Name	
9. Well No.	110
10. Field and Pool, or Wildcat	Dollarhide Devonian
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well West

2. Name of Operator Gulf Oil Corporation

3. Address of Operator Box 670, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER B 666 FEET FROM THE north LINE AND 1780 FEET FROM
THE east LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3175' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeezed 5 1/2" casing & installed single string dual injection equipment</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7660' PB. 7666' TD

Pulled injection equipment. Perforated 5 1/2" casing at 3310-11'. Squeezed with 300 sacks lite weight cement containing 1/4# Flocele per sack and 500 sacks Class C contain- ing 1/4# Flocele per sack and 2% CaCl2. Cement did not circulate out 5 1/2" - 8-5/8" annulus. WOC over 24 hours. Cleaned out and tested 5 1/2" casing with 1525# for 30 minutes, OK. Ran single string dual injection equipment on 2-3/8" tubing. Set Baker Lok-set packer at 7475' and Baker F-4 packer at 7407'. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 2-25-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1976

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HOBBS, N. M.**