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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 46384 |
| 7. Unit Agreement No. |
| 8. Farm or Lease No. |
| 9. Well No. |
| 110 |
| 10. Field and Pool, or Well at |
| Dollarhide Devonian |
| 12. County |
| Lea |

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|---|--------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | West Dollarhide Devonian Unit |
| 2. Name of Operator Gulf Oil Corporation | |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | |
| 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25-S RANGE 38-E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3175' DF | |

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|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | |

7660' PB.
Pull injection equipment. Locate suspected casing leak and squeeze with sufficient amount of cement to circulate, if possible. WOC 24 hours. Clean out and test casing with 500#, 30 minutes. Run packers and single string of 2-3/8" dual equipment. Set bottom packer at approximately 7476' and upper packer at 7408'. Resume injecting water.

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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>D.F. Berlin</u> | TITLE <u>Area Engineer</u> | DATE <u>October 14, 1975</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u></u> | |
| CONDITIONS OF APPROVAL, IF ANY: | | |