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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <b>Water Injection Well</b>		7. Unit Agreement Name <b>West Dollarhide Devonian Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>110</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>666</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3175' DF</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Converted to water injection Service**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7660' PB.

Pulled producing equipment. Loaded 5-1/2" casing with treated brine water. Retrieved BP at 7480'. Ran Guiberson tension type packer on 2-3/8" OD plastic coated tubing. Set packer at 7578' with 13,000# tension. Started injecting water into perforations 7600' to 7630' at 7:00 AM, December 19, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Braggsale* TITLE Area Engineer DATE December 20, 1972

Orig. Signed by  
Joe D. Ramey  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **DEC 21 1972**

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**1972**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**