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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		West Dollarhide Devonian Unit
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name
4. Location of Well UNIT LETTER <u>B</u> , <u>666</u> FEET FROM THE <u>north</u> LINE AND <u>1780</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		9. Well No. 110
10. Field and Pool, or Wildcat Dollarhide Devonian		
15. Elevation (Show whether DF, RT, GR, etc.) 3175' DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert producer to injection well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7660' PB. Pull producing equipment. Load hole with treated mod brine water. Retrieve bridge plug at 7480'. Run 2-3/8" OD internally plastic coated tubing with Guiberson shorty tension packer set at 7580'. Check injection rate, treat with 1000 gallons 28% NE acid, if necessary. Return to injection service into perforations 7600-7630' (existing perforations).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Kallay</u>	TITLE <u>Area Engineer</u>	DATE <u>10-20-72</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE _____	DATE <u>OCT 20 1972</u>

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OIL CONSERVATION COMM.  
HOBBS, N. M.