<u></u>	Pala.			
NO. OF COPIES RECEIVED	-	. ~		
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISS	Form C-104	
SANTA FE	REQU	JEST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE		AND	Flieguae 1-1-02	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE	$\dashv$			
IRANSPORTER OIL	-			
GAS	4			
PRORATION OFFICE	-			
Operator Operator		· · · · · · · · · · · · · · · · · · ·		
Gulf Oil Corporation			<i>y</i>	
Address				
Bex 670, Hobbs, New M	exico 88240			
Reason(s) for filing (Check proper box		Other (Please explain,	)	
New Well	Change in Transporter of:	Converted inj	Converted injection well to preducer.	
Recompletion	Oil	Dry Gas	gyggenementering Conference of the Conference of	
Change in Ownership	Casinghead Gas	Condensate		
If the area of annual his view areas				
If change of ownership give name and address of previous owner				
-				
DESCRIPTION OF WELL AND		<del></del>		
Lease Name		ool Name, Including Formation	Kind of Lease	
West Dellarhide Deveni	an Unit 110	Dollarhide Devonian	State, Federal or Fee State	
Location				
Unit Letter B; 66	6 Feet From The North	Line andFeet i	From The	
	<b></b>	-0 -		
Line of Section 5, To	wnship <b>25-8</b> Rang	e <b>38-R</b> , NMPM, <b>I</b>	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of Oi		` _	approved copy of this form is to be sent)	
Texas-New Mexico Pipel	ine Company	Bex 1510, Midland,	Texas	
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
El Pago Natural Gas Co		Bez 138h, Jal, New	Mexido	
If well produces oil or liquids,	1 1 1	ge. Is gas actually connected?	When	
give location of tanks.	K 33 25-8 3	8-E Yes	Unknown	
If this moderation is seen in the				
ii this production is commingled w	ith that from any other lease or	pool, give commingling order number	:	
COMPLETION DATA	on - (X)	Well New Well Workover Deepe		
Designate Type of Completi	on $-(X)$ Oil Well Gas V	Well New Well Workover Deeps	en Plug Back Same Res'v. Diff, Res'v	
Designate Type of Completi	on - (X) Oil Well Gas V	Well New Well Workover Deeps	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on $-(X)$ Oil Well Gas V	Well New Well Workover Deeps	Plug Back   Same Res'v. Diff. Res'v.	
Date Total recompleted  Date 3-23-71  Pool	on - (X)  Date Compl. Ready to Prod.  101 Well Gas V  A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Well New Well Workover Deeper Total Depth 7666  Top Oil/ S Pay	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   7660'   Tubing Depth	
Date Total recompleted	on - (X) XX Gas V  Date Compl. Ready to Prod.  3-23-71	Well New Well Workover Deeps   XX   Total Depth 7666	P.B.T.D. 7660' Tubing Depth 7603'	
Designate Type of Completing Type of Completing Type of Complete Type of C	on - (X)  Date Compl. Ready to Prod.  101 Well Gas V  A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Well New Well Workover Deeper Total Depth 7666  Top Oil/ S Pay	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe	
Designate Type of Completi  Date Trace recompleted  1-21-71  Pool  Dollarhide Devonian	on - (X)  Date Compl. Ready to Prod.  101 Well Gas V  A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Well New Well Workover Deeper Total Depth 7666  Top Oil/ S Pay	P.B.T.D. 7660' Tubing Depth 7603'	
Designate Type of Completi  Date Transi recompleted  Takerix 3-23-71  Pool  Dollarhide Devonian  Perforations	on - (X)  Date Compl. Ready to Prod.  3-23-71  Name of Producing Formation  Devomin	Well New Well Workover Deeper Total Depth 7666  Top Oil/ S Pay	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe	
Designate Type of Completing Type of Completing Type of Complete Type of C	Oil Well Gas V  On - (X)  Date Compl. Ready to Prod.  3-23-71  Name of Producing Formation  Peronian  TUBING, CASING  CASING & TUBING SIZ	Total Depth 7666 Top Oil/ S Pay 7600   AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   7660'   Tubing Depth   7603'   Depth Casing Shoe   7666'   SACKS CEMENT	
Designate Type of Completic  Date Trans recompleted  Table 11 Tool  Dollarhide Devenian  Perforations 7600' to 7630'  HOLE SIZE	Oil Well Gas Woon — (X)  Date Compl. Ready to Prod.  THE STATE 3—23—71  Name of Producing Formation  Peronian  TUBING, CASING  CASING & TUBING SIZ	Total Depth 7666 Top Oil/ Repay 7600   G, AND CEMENTING RECORD DEPTH SET 3150	Plug Back   Same Res'v. Diff. Res's  P.B.T.D.  7660'  Tubing Depth  7603'  Depth Casing Shoe  7666'	
Designate Type of Completic  Date Type of Complete  Date Type of Complete  Date Type of Complete  Date Type of Complete  Technology  Prool  Dollarhide Devenian  Perforations  7600' to 7630'  HOLE SIZE	Oil Well Gas V On - (X)  Date Compl. Ready to Prod.  BRANK 3-23-71  Name of Producing Formation  Povenian  TUBING, CASING CASING & TUBING SIZE  8-5/8- 5-1/2-	Total Depth 7666 Top Oil/Cas Pay 7600  G, AND CEMENTING RECORD  DEPTH SET 3150 7666	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Giroslated	
Designate Type of Completic  Date Trans recompleted  Table 3-23-71  Pool  Dellarhide Devenian  Perforations  7600' to 7630'  HOLE SIZE	Oil Well Gas Woon — (X)  Date Compl. Ready to Prod.  THE STATE 3—23—71  Name of Producing Formation  Peronian  TUBING, CASING  CASING & TUBING SIZ	Total Depth 7666 Top Oil/ Repay 7600   G, AND CEMENTING RECORD DEPTH SET 3150	Plug Back Same Res'v. Diff, Res'v. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 Backs (Circulated)	
Designate Type of Completic  Date Trans recompleted  Table 11 Tool  Dollarhide Devenian  Perforations 7600' to 7630'  HOLE SIZE	Oil Well Gas V On - (X)  Date Compl. Ready to Prod.  BRANK 3-23-71  Name of Producing Formation  Povenian  TUBING, CASING CASING & TUBING SIZE  8-5/8- 5-1/2-	Total Depth 7666 Top Oil/Cas Pay 7600  G, AND CEMENTING RECORD  DEPTH SET 3150 7666	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Giroslated	
Designate Type of Completic  Date Test recompleted  13.23-71  Pool  Dollarhide Deveman  Perforations 7600' to 7630'  HOLE SIZE  11.7 7-7/8**	Oil Well Gas V On - (X)  Date Compl. Ready to Prod.  TRANSIX 3-23-71  Name of Producing Formation  Peventan  TUBING, CASING CASING & TUBING SIZ  8-5/8  5-1/2 2-7/8	Total Depth 7666' Top Oil/Se Pay 7600'  G, AND CEMENTING RECORD DEPTH SET 3150' 7666' 7603'	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Circulated 700 sacks (TCC at 3k0k)	
Designate Type of Completic  Date Test recompleted  13.23-71  Pool  Dollarhide Deveman  Perforations 7600' to 7630'  HOLE SIZE  11.7 7-7/8**	On - (X)  Date Compl. Ready to Prod.  TRANSITE 3-23-71  Name of Producing Formation  Peronian  TUBING, CASING  CASING & TUBING SIZ  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus	Total Depth 7666' Top Oil/Se Pay 7600'  G, AND CEMENTING RECORD DEPTH SET 3150' 7666' 7603'	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Circulated 700 sacks (TCC at 3k0k)	
Designate Type of Completic  Date Trans recompleted  Trans 3-23-71  Pool  Dollarhide Devemian  Perforations 7600' to 7630'  HOLE SIZE  11** 7-7/8**  TEST DATA AND REQUEST F	Oil Well Gas V On - (X)  Date Compl. Ready to Prod.  BRANK 3-23-71  Name of Producing Formation  POVENIAN  TUBING, CASING CASING & TUBING SIZI  8-5/8  5-1/2 2-7/8  POR ALLOWABLE (Test mus able for the state of Test)	Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth Feet Depth Set 3150! 7666! 7603!	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Circulated 700 sacks (TOC at 3k0k)	
Designate Type of Completic  Date Trace recompleted  RECOMPLETION DATA  Date Trace recompleted  RECOMPLETION TO THE PROPERTY T	Oil Well Gas Woon — (X)  Date Compl. Ready to Prod.  TUBING, CASING  CASING & TUBING SIZ  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus able for the content of the content	Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth 7666! Top Oil/Es Pay 7600!  Total Depth SET 3150! 7666! 7603!  Set be after recovery of total volume of locations depth or be for full 24 hours)	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Girculated 700 sacks (TOC at 3kOk) ad oil and must be equal to or exceed top allowers lift, etc.)	
Designate Type of Completic Date First New Oil Run To Tanks  1-23-71  Designate Type of Completic Date First New Oil Run To Tanks  1-23-71  Length of Test	Oil Well Gas V On - (X)  Date Compl. Ready to Prod.  BRANK 3-23-71  Name of Producing Formation  POVENIAN  TUBING, CASING CASING & TUBING SIZI  8-5/8  5-1/2 2-7/8  POR ALLOWABLE (Test mus able for the state of Test)	Total Depth 7666 Top Oil/Ses Pay 7600  Top Oil/Ses Pay 7600  Top DEPTH SET 3150 7666 7603  Total volume of location of this depth or be for full 24 hours) Producing Method (Flow, pump,	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Girculated 700 sacks (TOC at 3kOk) and oil and must be equal to or exceed top allowers lift, etc.)  Choke Size	
Designate Type of Completic Date State: recompleted 122 3-23-71  Pool Dollarhide Deveman  Perforations 7600' to 7630'  HOLE SIZE 110  7-7/80  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3-23-71	Date Compl. Ready to Prod.  TUBING, CASING CASING & TUBING SIZE  8-5/8 5-1/2 2-7/8  COR ALLOWABLE (Test mus able for the state of Test  Date of Test 3-24-71	Total Depth 7666 Top Oil/Es Pay 7600  Top Oil/Es Pa	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Girculated 700 sacks (TOC at 3kOk) ad oil and must be equal to or exceed top allowers lift, etc.)	
Designate Type of Completic Date Type of Completic Date Type of Complete Date Date Date Date Date Date Date D	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  122 3-71  Name of Producing Formation  Devonian  TUBING, CASING  CASING & TUBING SIZE  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus able for the standard of Test  3-24-71  Tubing Pressure  Oil-Bbls.	Total Depth 7666 Top Oil/Ses Pay 7600  Total Depth 7666  Top Oil/Ses Pay 7600  DEPTH SET 3150 7666 7603  Total volume of location of this depth or be for full 24 hours) Producing Method (Flow, pump,	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Girculated 700 sacks (TOC at 3kOk) and oil and must be equal to or exceed top allowers lift, etc.)  Choke Size	
Designate Type of Completic Date State Tecompleted Tec	Date Compl. Ready to Prod.  TUBING, CASING CASING & TUBING SIZE  8-5/8 5-1/2 2-7/8  COR ALLOWABLE Date of Test 3-24-71 Tubing Pressure	Total Depth 7666 Top Oil/Es Pay 7600  Top Oil/Es Pa	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT 2000 sacks (Circulated 700 sacks (TOC at Mode and oil and must be equal to or exceed top allowers lift, etc.)  Choke Size 2**	
Designate Type of Completic Date Type of Completic Date Type of Complete Date Date Date Date Date Date Date D	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  122 3-71  Name of Producing Formation  Devonian  TUBING, CASING  CASING & TUBING SIZE  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus able for the standard of Test  3-24-71  Tubing Pressure  Oil-Bbls.	Total Depth 7666! Top Oil/ Se Pay 7600!  Total Depth 7666! Top Oil/ Se Pay 7600!	Plug Back Same Res'v. Diff. Res's  P.B.T.D.  7660'  Tubing Depth  7603'  Depth Casing Shoe  7666'  SACKS CEMENT  2000 sacks (Girculated)  700 sacks (TOC at 3kOk)  and oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  28  Gas-MCF	
Designate Type of Completic Date Type of Completic Date Type of Complete Date Date Date Type of Complete Date Pirst New Oil Run To Tanks  3-23-71 Length of Test 21, hours Actual Prod. During Test	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  122 3-71  Name of Producing Formation  Devonian  TUBING, CASING  CASING & TUBING SIZE  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus able for the standard of Test  3-24-71  Tubing Pressure  Oil-Bbls.	Total Depth 7666! Top Oil/ Se Pay 7600!  Total Depth 7666! Top Oil/ Se Pay 7600!	Plug Back Same Res'v. Diff. Res's  P.B.T.D.  7660'  Tubing Depth  7603'  Depth Casing Shoe  7666'  SACKS CEMENT  2000 sacks (Girculated)  700 sacks (TOC at 3kOk)  and oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  28  Gas-MCF	
Designate Type of Completic Date First Pecempleted Perforations 7600' to 7630'  HOLE SIZE 110 7-7/80  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-23-71 Length of Test 24 hours Actual Prod. During Test 31 barrels	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  122 3-71  Name of Producing Formation  Devonian  TUBING, CASING  CASING & TUBING SIZE  8-5/8  5-1/2  2-7/8  TOR ALLOWABLE (Test mus able for the standard of Test  3-24-71  Tubing Pressure  Oil-Bbls.	Total Depth 7666! Top Oil/ Se Pay 7600!  Total Depth 7666! Top Oil/ Se Pay 7600!	Plug Back Same Res'v. Diff, Res'v. 7660'  Tubing Depth 7603'  Depth Casing Shoe 7666'  SACKS CEMENT  2000 sacks (Circulated 700 sacks (Toc at 3k0k)  Indicated oil and must be equal to or exceed top allowed sacks (If, etc.)  Choke Size 28  Gas-MCF	
Designate Type of Completic Date First Personnel Dollarhide Deveman Perforations 7600' to 7630'  HOLE SIZE 110 7-7/80  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 3-23-71 Length of Test 24 hours Actual Prod. During Test 31 barrels	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  BRANK 3—23—71  Name of Producing Formation  Devenian  TUBING, CASING  CASING & TUBING SIZE  8—5/8  5—1/2  2—7/8  POR ALLOWABLE (Test mus able for a street of Test  3—24—71  Tubing Pressure  Oil-Bbls.  22	Total Depth 7666 Top Oil/Cas Pay 7600 Top Oil/Cas Pay 7600 Top DEPTH SET 3150 Tobal Total volume of location depth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure Water-Bbls.	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT  2000 sacks (Girculated) 700 sacks (TOC at 3kOk)  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size 2* Gas-MCF	
Designate Type of Completic Date State Percent Percent Percent Percent Percent Perforations 7600' to 7630'  HOLE SIZE  110  7-7/80  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3-23-71  Length of Test 24 hours  Actual Prod. During Test 31 barrels	Oil Well Gas V  On — (X)  Date Compl. Ready to Prod.  BRANK 3—23—71  Name of Producing Formation  Devenian  TUBING, CASING  CASING & TUBING SIZE  8—5/8  5—1/2  2—7/8  POR ALLOWABLE (Test mus able for a street of Test  3—24—71  Tubing Pressure  Oil-Bbls.  22	Total Depth 7666 Top Oil/Cas Pay 7600 Top Oil/Cas Pay 7600 Top DEPTH SET 3150 Tobal Total volume of location depth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure Water-Bbls.	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT  2000 sacks (Girculated) 700 sacks (TOC at 3404')  ad oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size 2* Gas-MCF	
Designate Type of Completic Date State Tracempleted Test Pecempleted Test Test Data And Request Foil Well Date First New Oil Run To Tanks 3-23-71 Length of Test 24 hours Actual Prod. During Test 31 barrels  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  TUBING, CASING CASING & TUBING SIZE  8-5/8 5-1/2 2-7/8  COR ALLOWABLE Date of Test 3-24-71 Tubing Pressure  Oil-Bbls. 22  Length of Test	Total Depth 7666 Top Oil/Es Pay 7600  Top Oil/Es Pa	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT  2000 sacks (Circulated 700 sacks (TOC at Mode  and oil and must be equal to or exceed top allow gas lift, etc.)  Choke Size 2* Gas-MCF  Gravity of Condensate	
Designate Type of Completic Date State Tecompleted 12 12 12 12 12 12 12 12 12 12 12 12 12	Date Compl. Ready to Prod.  BANKER 3-23-71  Name of Producing Formation  Devenian  TUBING, CASING  CASING & TUBING SIZE  8-5/8  5-1/2  2-7/8  POR ALLOWABLE (Test mus able for a street of Test  3-24-71  Tubing Pressure  Coil-Bbis.  22  Length of Test  Tubing Pressure	Total Depth 7666 Top Oil/Cas Pay 7600  Top Oil/Cas Pay 7600  Top DEPTH SET 3150 7666 7666 7603  Total volume of location depth or be for full 24 hours) Producing Method (Flow, pump, pump) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D. 7660' Tubing Depth 7603' Depth Casing Shoe 7666'  SACKS CEMENT  2000 sacks (Circulated) 700 sacks (TOC at 3kok)  Indicate the second of the second	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

ORIGINAL SIGNED BY

Area Production Manager

March 30, 1971

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR E 1971

OIL CONSERVATION COMM.
HOBBS. W. M.