DISTRIBUTION SANTA FE			0 1 01	•
SANTA FE			Supersedes Old C-102 and C-10	
	NEW ME	XICO OIL CONSERVATION COMMISSION	Effective 1-1-6	
FILE				
U.S.G.S.			5a. Indicate Type	— l
LAND OFFICE			State XX	Fee
OPERATOR			5, State Oil & Gas	: Lease No.
CI	INDDY NOTICES AND	DEDODIC ON WELL C	mmm	annana.
)(DO NOT USE THIS FORM F USE **AP	JNUKY NUTICES AND FOR PROPOSALS TO DRILL OR TO PLICATION FOR PERMIT -" (FO	REPORTS ON WELLS ORDER OF PLUG BACK TO A DIFFERENT RESERVOIR. ORDER C-101) FOR SUCH PROPOSALS.)		
1	_		7. Unit Agreement	Name
OIL GAS WELL L	OTHER-			hide Dev. Uni
2. Name of Operator			8. Farm or Lease	Name
Gulf Oll Corporati 3. Address of Operator	on		9. Well No.	
Box 670, Hobbs, New Mexico 88240			110	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER	666 FEET FROM	THE North LINE AND 1780 FEET FROM	. Bolharhide	Devenian
UNIT LETTER		·		
THE East LINE,	SECTION TO	DWNSHIP 25-8 RANGE 38-E NMPM		
	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ion (Show whether DF, RT, GR, etc.)	12. County	
	15. Elevari	3175' DF	Lee	
	A P			
	of intention to:	To Indicate Nature of Notice, Report or Ot	ner Data T REPORT OF:	
NOTICE	OF INTENTION TO:	SUBSEQUEN	I REPORT OF:	
PERFORM REMEDIAL WORK	PLUG	AND ABANDON REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		ND ABANDONMENT
PULL OR ALTER CASING	CHANG	GE PLANS CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
				
		Converted well to produ	cer. (Was In	jection Well
work) SEE RULE 1903.	eted Operations (Clearly stat	Converted well to preduce all pertinent details, and give pertinent dates, including	g estimated date of s	Jection Well tarting any proposed
work) SEERULE 1103. 7660! PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Treaflushed with 45 bavacum. AIR 4.8 h	and packer. Sque of coment. Reve Tested squeezed p ted eld perforati rrels of water. pm. Swabbed dry. er. Maximum pres	converted well to predict all pertinent details, and give pertinent dates, including the control of the control	t 7498' to 75 Cleaned out 750%, 20 minu ons of 15% NE after one m 6 NE acid. F	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Tree Flushed with 45 bavacum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Sques of coment. Reverse of squeezed parter als of water. The squeezed parter of	east pertinent details, and give pertinent dates, including the period of the period o	t 7498' to 75 Cleaned out 750%, 20 minu ons of 15% NE after one m 6 NE acid. F	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Tree Flushed with 45 bavacum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Sques of cement. Reverse of cement. Reverse of squeezed parteration. Swabbed dry. Maximum press of tubing at 7603	percent details, and give pertinent dates, including the second 5-1/2" casing perforations at present out approximately 25 sacks. Serferations 7498' to 7554' with 7 lons 7600' to 7630' with 1000 gallo Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills.	t 7498' to 75 Cleaned out (50%, 20 minu ons of 15% NE after one m in NE acid. F inutes on vac well en predu	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR action.
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Treat Flushed with 45 be vacuum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Squese of cement. Reverence of cement. Reverence of cement of cement. Reverse of cement of cem	esed 5-1/2" casing perforations at creed out approximately 25 sacks. Serferations 7498' to 7554' with 76 cons 7600' to 7630' with 1000 gallor Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 285 isure 1900#, ISIP 1100#, after 2 mile. Ran rods and pump and placed with 3000 gallors of 285 isure 1900#, ISIP 1100#, after 2 mile. Ran rods and pump and placed with 3000 gallors of 285 isure 1900#, ISIP 1100#, after 2 mile.	t 7498' to 75 Cleaned out (50%, 20 minu ons of 15% NE after one m in NE acid. F inutes on vac well en predu	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Treat Flushed with 45 bavacum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Squese of cement. Reverence of cement. Reverence of cement of cement. Reverse of cement of cem	percent details, and give pertinent dates, including the second 5-1/2" casing perforations at present out approximately 25 sacks. Serferations 7498' to 7554' with 7 lons 7600' to 7630' with 1000 gallo Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills.	t 7498' to 75 Cleaned out (50%, 20 minu ons of 15% NE after one m in NE acid. F inutes on vac well en predu	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR action.
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Treat Flushed with 45 bavacum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Squese of cement. Reverence of cement. Reverence of cement of cement. Reverse of cement of cem	percent details, and give pertinent dates, including the second 5-1/2" casing perforations at present out approximately 25 sacks. Serferations 7498' to 7554' with 7 lons 7600' to 7630' with 1000 gallo Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills.	t 7498' to 75 Cleaned out (50%, 20 minus ons of 15% NE after one m 6 NE acid. F Inutes on vac well on produ	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR action.
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Treat Flushed with 45 bavacum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Squese of cement. Reverence of cement. Reverence of cement of cement. Reverse of cement of cem	percent details, and give pertinent dates, including the second 5-1/2" casing perforations at present out approximately 25 sacks. Serferations 7498' to 7554' with 7 lons 7600' to 7630' with 1000 gallo Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills.	t 7498' to 75 Cleaned out (50%, 20 minu ons of 15% NE after one m in NE acid. F inutes on vac well en predu	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR action.
7660' PB. Pulled tubing total of 600 sacks with 4-3/4" bit. Swabbed dry. Tree Flushed with 45 be vacuum. AIR 4.8 h 153 barrels of wat 4.5 bpm. Set 2-7/	and packer. Squess of coment. Reversed squeezed parted eld perforation of water. Spm. Swabbed dry. Ser. Maximum press 8 tubing at 7603	percent details, and give pertinent dates, including the second 5-1/2" casing perforations at present out approximately 25 sacks. Serferations 7498' to 7554' with 7 lons 7600' to 7630' with 1000 gallo Maximum pressure 1900#, ISIP 900#, Treated with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, ISIP 1100#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills. Ran reds and pump and placed with 3000 gallons of 289 saure 1900#, after 2 mills.	t 7498' to 75 Cleaned out (50%, 20 minus ons of 15% NE after one m 6 NE acid. F Inutes on vac well on produ	tarting any proposed 54' with a to 7660' tes. OK. acid. inute on lushed with ruum. AIR action.

RECEIVED

MAR 3 1971

OIL CONSERVATION COUNT.