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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Dev. Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 110
4. Location of Well UNIT LETTER B , 666 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 5 , TOWNSHIP 25-S , RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3175' DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
Converted well to producer. (Was Injection Well)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7660' FB.

Pulled tubing and packer. Squeezed 5-1/2" casing perforations at 7498' to 7554' with a total of 600 sacks of cement. Reversed out approximately 25 sacks. Cleaned out to 7660' with 4-3/4" bit. Tested squeezed perforations 7498' to 7554' with 750#, 20 minutes. OK. Swabbed dry. Treated old perforations 7600' to 7630' with 1000 gallons of 15% NE acid. Flushed with 45 barrels of water. Maximum pressure 1900#, ISIP 900#, after one minute on vacuum. AIR 4.8 bpm. Swabbed dry. Treated with 3000 gallons of 28% NE acid. Flushed with 153 barrels of water. Maximum pressure 1900#, ISIP 1100#, after 2 minutes on vacuum. AIR 4.5 bpm. Set 2-7/8" tubing at 7603'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **March 30, 1971**

APPROVED BY

TITLE

DATE **MAR 31 1971**

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 3 1971

OIL CONSERVATION COM. N.H.
HOBBS, N. H.