

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002512387

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9312-5

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter A : 667 Feet From The NORTH Line and 500 Feet From The EAST Line

Section 5 Township 25S Range 38E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

88

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Convert injector back to producer ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is recommended that this injector be converted back to producer. The intended procedure is as follows:

1. MIRU PU.
2. INSTL BOP.
3. REL PKR & TOH W/CMT LINED INJ TBG LAYING DN.
4. TIH W/BIT & SCRAPER TO PBD 6510'.
5. IF NO SCALE BUILDUP IS SEEN, TIH W/PROD TBG & SWAB TEST INTERVAL 6397-6502'. (CIBP 6510')
6. IF SUFFICIENT PRODUCTION IS SEEN PROCEED TO PUT ON PUMP. IF NOT SUFFICIENT PRODUCTION IS SEEN, PREPARE TO RE-PERFORATE & ACIDIZE INTERVAL OR C/O CIBP @ 6510'.
7. IF NECESSARY TO ACIDIZE, TIH W/PKR TO 6300'.
8. ACIDIZE PERFS 6397-6502' W/4000 GALS 15% NEFE HCL.
9. SWAB TO NEUTRAL.
10. TIH W/PROD EQPT.
11. SCALE SQUEEZE AFTER PROD STABILIZES.
12. OPT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/1/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE