

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 12387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9312-5
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 88
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3156' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>A</u> : <u>667</u> Feet From The <u>North</u> Line and <u>500</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Water Injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-06/14-93

(1) MIRU. Pulled production equipment.

(2) GIH with bit and scraper and cleaned casing to 6710'.

(3) Set RBP @ 6335', test casing to surface to 600# 15 min - held OK - pulled RBP.

(4) Set CIBP at 6507, set treating packer @ 6340'.

(5) Acidized perfs from 6397'-6502' with 5000 gals 15% NEFE.

(6) GIH with injection packer and set at 6373'.

(7) Displaced annulus w/inhibited water, tested 5 1/2" casing from 6373' to surface to 500# 30 min - held OK.
(Chart attached w/copy on reverse side)

(8) 06-02-93: Injected 272 BWPDP @ 1275# (Perfs 6397'-6502').

RE: WFX-621

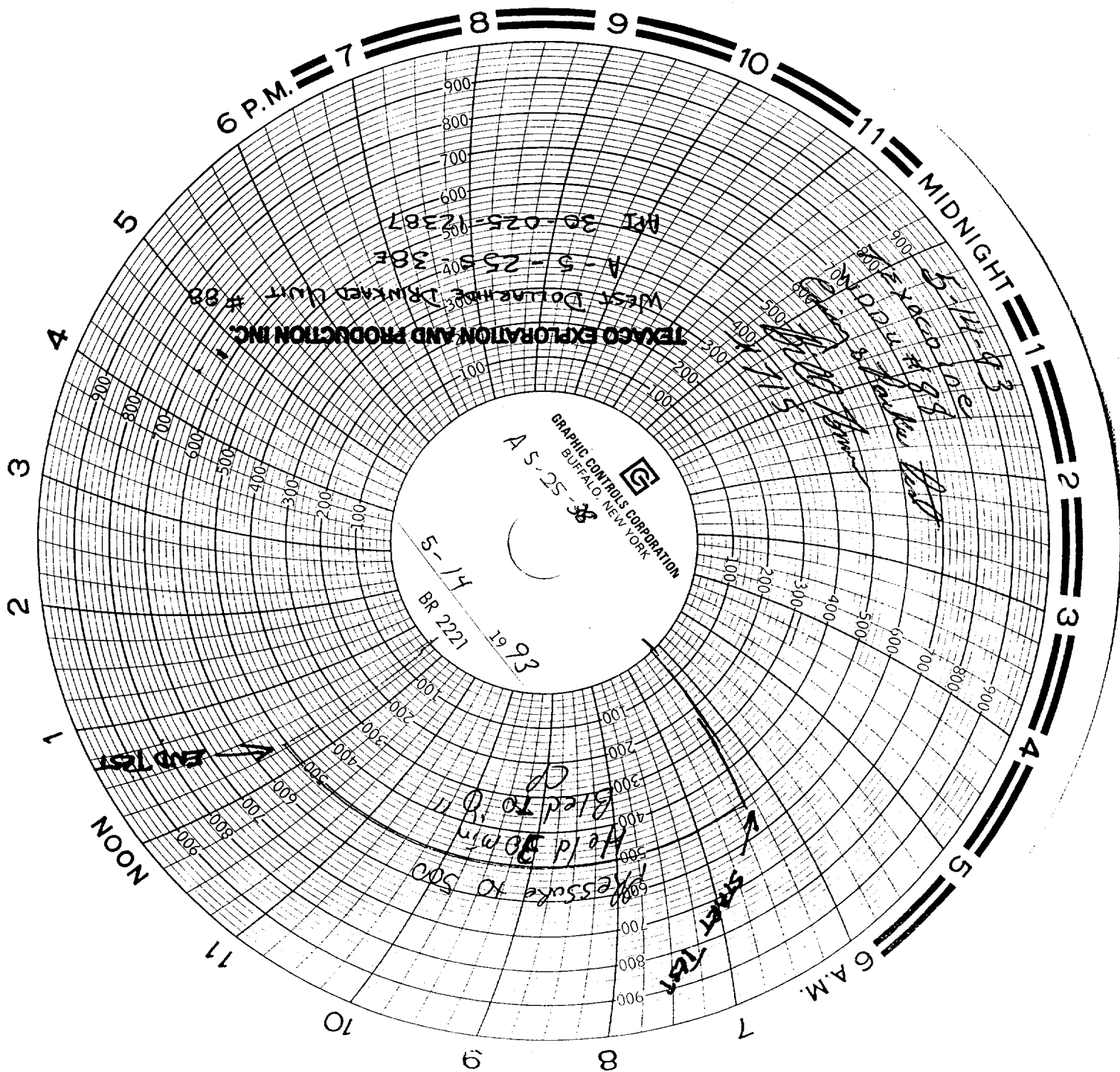
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 06-15-93
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1993

CONDITIONS OF APPROVAL, IF ANY:



TEXACO EXPLORATION AND PRODUCTION INC.
WEST DOLLARD DRINKER UNIT # 88
A-5-25-38
WT 30-025-12387

Handwritten notes:
5-14-93
A-5-25-38
Pressure to 500
Held 30 min
Bled to 0
END TEST