

OIL CONSERVATION DIVISION

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P. O. BOX 2088

Form C-103
Revised 10-1-78

SANTA FE, NEW MEXICO 87501
0+5 NMOC-Dobbs 1-Laura Richardson
1-File 1-JA
1-Engr Jim 1-BW
1-Foreman CK 1-BB

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name WDDU
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 88
4. Location of Well UNIT LETTER <u>A</u> <u>667</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Wallerhide Unit</u> <u>Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3167' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/83 Recomplete in Drinkard. Rig up Baber. Pull tbq 7721', ran bit & scraper to 7851'.
3/15/83 CRC, ran gauge ring to 8000', set 5 1/2" Baker BP @ 7790'. Ran comp. Neutron-gamma ray log 7200-5500. Perf 5 1/2" csg 6397', 6404, 06, 08, 14, 25, 30, 36, 40, 44, 61, 69, 76, 78, 86, 88, 94, 6502, 20, 30, 2 SPF, total 40 - .49" holes. (Missed 6438, 6512).
3/16/83 CRC perf 2 holes @ 6438, 6512, total 44 holes. Dump 35' cement on top of BP, PB to 7755'. Ran 5 1/2" pkr on 2 7/8" tbq. Spot 145 gals 15% HCL 6393-6532'. Set pkr @ 6317'. Western treated perfs 6397-6530' w/ 6000 gals 15% HCL, 110 gals NL scale inhibitor, and 88 balls. Flush w/ 41 bbls. Balled out @ 5000#, min 2100#, rate 3.4 BPM, shut in 1800#, 15 min 1750#, total load 186 bbls.
3/17/83 Flow to pit 3 hours, rec 50 bbls water, 4 bbls oil, good gas. Pump 24 bbls 2% KCL down tbq, pressure to 1500#. Open pkr pump 25 bbls 10# brine down csg, well started kicking. Flow 8 hours, rec 20 BO, 80 BLW.
3/18/83 Flow 17 hours, 30 BO, 35 BW. Kill well. Pull tbq & pkr. Ran 214 jts, 2 7/8" tbq to 6584', SN @ 6567', anchor @ 6349'.
3/19/83 Flow to tank, 33 BO, 12 BW. Ran 2 1/2 x 1 1/2" x 26' pump. Rig down. Move out.
3/20/83 Install pumping equipment.
3/21/83 Ran rods and installed pumping unit. Placed well back on production.

Well name change: Old name (Mexico L #23) New name (West Dollarhide Drinkard Unit #8)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steinner TITLE Area Superintendent DATE March 22, 1983
J.R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 24 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1983

RECORDS OFFICE