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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-CK-Foreman-Jal
1-Engr. JDM
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PRODUCTION TO BE USED OR TO BE OPENED UP TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL AND GAS FROM A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. State Oil & Gas Lease No. 6-9312		
2. Unit Agreement Name		
3. Name of Operator GETTY OIL COMPANY		6. Form or Lease Name Mexico L
4. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 23
5. Location of Well UNIT LETTER A 667 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPH.		10. Field and Pool, or Wildcat Dollarhide Fusselman
11. Elevation (Show whether DF, RT, CR, etc.) 3167' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ APPROPRIATELY ABANDON ☐ REPAIR OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Plug back and complete in upper Fusselman	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

/2/81 Rigged up unit. Ran 4 3/4" bit and scrapper. Tested tubing to 6000#, OK. Pulled bit.

/3/81 Dresser Atlas set CI plug @ 8490'. 40' cement, PB 8450'. Ran cement bond log 8440-3000'. Cement top OK.

/5/81 Dresser Atlas ran Spectralog 8477-7700'.

/6/81 Dresser perferd 5 1/2" casing with .42" holes @ 8323-28, 8148-54, 8050-56, 8024-29, 8018-19, 8014-15, 7886-92, 7861-66, 7854-56, 7845-48, 7838-39, 7832-36, 59 holes. Ran packer to 7705.

/7/81 Ran packer to 8327'. Dresser Titan spotted 500 gals. 20% acid. Ran and set packer @ 7712'. Treated with 4500 gals. 20% acid, broke 4000#. 118 balls 3400#. Maximum pressure 5000#, minimum 3700#, rate 4.5 BPM, ISIP 2850#, 15 min. 2700#. Load 210 bbls. Open 3 hrs., recovered 32 bbls. 1/4" choke, 15 hrs. TP 200#. 50 bbls. recovered, 160 bbls. to recover.

/8 to

/13/81 Swabbing and testing.

/14/81 Pulled tubing and RTTS. Ran 251 jts. 2 7/8" tubing to 7727'. SN on bottom. Circulated hole with 2% KCL water. Rigged down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u><i>[Signature]</i></u> Date <u>2/4/81</u> Title <u>Area Superintendent</u>	Signed <u><i>[Signature]</i></u> Date <u>2/4/81</u> Title <u>Area Superintendent</u>
APPROVED BY <u><i>[Signature]</i></u> DATE <u>2/4/81</u> POSITION <u>Area Superintendent</u>	DATE <u>2/4/81</u> TITLE <u>Area Superintendent</u>

FEB 9 1981