

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9312</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
<b>Shelly Oil Company</b>		<b>Mexico "L"</b>	
3. Address of Operator		9. Well No.	
<b>P. O. Box 730 - Hobbs, New Mexico 88240</b>		<b>23</b>	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <b>A</b> , <b>667</b> FEET FROM THE <b>North</b> LINE AND <b>500</b> FEET FROM		<b>Dollarhide Fusselman</b>	
THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>258</b> RANGE <b>36E</b> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
<b>3167' DF</b>		<b>Lee</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

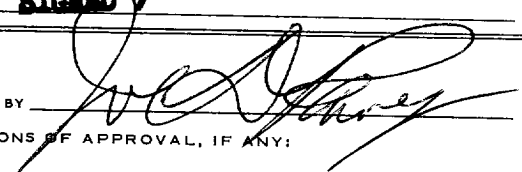
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To repair a leak in the 8-5/8"OD casing to cover the Queen Sand Interval, the following work was performed:

- 1) Moved in Workover Rig 2-13/69.
- 2) Pulled rods and tubing.
- 3) Ran 2-7/8"OD tubing and HMCOD retrievable bridge plug, set plug at 4450'. Pulled tubing.
- 4) Dumped 3 sacks 10-20 sand on bridge plug.
- 5) Perforated 5-1/2"OD casing with 4 shots at 4000-4002'.
- 6) Cemented between 5-1/2"OD casing and 8-5/8"OD casing through perforations 4000-4002' with 700 sacks Class "H" NEAT cement with 4% gel. Pumped plug to 3900'.
- 7) Temperature Survey indicated cement between 5-1/2"OD and 8-5/8"OD at 774'.
- 8) Drilled out cement inside 5-1/2"OD casing to 3591', pressured to 2500#, held okay, Tied into bradenhead and broke circulation between 5-1/2" and 8-5/8"OD casing.
- 9) Cemented through hole in 8-5/8"OD casing with 200 sacks Class "H" Neat cement with 4% gel and circulated to surface.
- 10) Drilled cement and plug inside 5-1/2"OD casing to 4005'. Tested 5-1/2"OD casing to 500# held okay.
- 11) Pulled tubing and retrievable bridge plug. Ran 273 Jts. (8444') of 2-7/8"OD tubing with tubing anchor. Set tubing at 8444' and tubing anchor at 7792', seating nipple at 8408', perforations 8409'-8412'.
- 12) Ran rods with pump set at 8408'. Tested. (13) Returned well to production status Feb. 24, 1969, producing 68 bbls. oil and 13 bbls. water through 5-1/2"OD casing perf. 8524'-8660' of the Fuss. Form

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL SIGNED)</b> <b>V. E. Fletcher</b>	TITLE <b>District Production Manager</b>	DATE <b>2-25-1969</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		