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hereby certify that the information above is true and complete to the best of my knowledge and belief. (Initial V. E. Fletcher TITLE District Production Manager DATE 2-25-1969 VED BY TITLE TITLE	OTHER Describe Proposed or Completed Oper work) SEE RULE 1103 Loving work vas perfor	CHANGE PLANS COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Trations (Clearly state all pertinen: details, and give pertinent dates, inclu x • lesk in the 8-5/8"OD casing to cover the rmed:	PLUG AND ABANDONMENT
TITLE District Production Manager DATE 2-25-1969	PORARILY ABANDON L OR ALTER CASING Describe Proposed or Completed Oper work) SEE RULE 1103 To repain llowing work was perfor pred in Morkover Rig 2- siled rods and tubing. In 2-7/8'OD tubing and suped 3 aachs 10-20 ser erforated 5-1/2'OD casi magted between 5-1/2'C where Class "H" MEAT can magted between 5-1/2'C where the Survey indic cilled out canent inside referenced and broke cir mented through hole in d circulated to surfac illed canent and plug illed tubing and retria shor. Set tubing at 844 9'-8412'.	CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Trations (Clearly state all pertinent details, and give pertinent dates, inclu reations (Clearly state all pertinent details, and give pertinent dates, inclu reations (Clearly state all pertinent details, and give pertinent dates, inclu reations (Clearly state all pertinent details, and give pertinent dates, inclu reations (Clearly state all pertinent details, and give pertinent dates, inclu reations (Clearly state all pertinent details, and give pertinent dates, inclu reating with 4 shots at 4000-4002'. CDD casing and 8-5/8"OD casing through performent with 4% gel. Pumped plug to 3900'. Cated cement batween 5-1/2"OD and 8-5/8"OD as de 591/2"OD casing to 3591', pressured to 250 reulations between 5-1/2" and 8-5/8"OD casing a 8-5/8"OD casing with 200 sacks Class "N" N Ce. inside 5-1/2"OD casing to 4005'. Tested 5-1/2 evable bridge plug. Ran 273 Jts. (6444') of 2 44' and tubing anchor at 7792', seating mipping	PLUG AND ABANDONMENT iding estimated date of starting any proposed Queen Sand Interval, the 4450'. Pulled tubing. retions 4000-4002' with 700 it 774'. Of, held oksy, Tied into interval observations to 5000 held of -7/8'DD tubing with tubing le at \$408', perforations
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