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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 8 20 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 9312	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Mexico "L"	
9. Well No.	
23	
10. Field and Pool, or Wildcat	
Dellarkide Fusselman	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Skelly Oil Company
3. Address of Operator	
	Box 730 - Hobbs, New Mex 100
4. Location of Well	
UNIT LETTER <u>A</u> <u>667</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25-S</u> RANGE <u>38-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3167' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforation and treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and 2-3/8" tubing.
- Cleaned well out with sand pump.
- Perforated 5-1/2" OD casing with 4 Jet shots per foot as follows: 8524-8528' (4') 16 shots; 8540-8550' (10') 40 shots; 8557-8568' (11') 44 shots, at total of 25' & 100 shots.
- Set retrievable bridge plug at 8585'.
- Treated down 2-7/8" tubing into new casing perforations 8524-8568' with 500 gal. mud acid and 3000 gal NE acid. Packer was set at 8480'.
- Tubing was lowered and bridge plug set at 8647' and packer set at 8585'. Treated perfs 8598-8647' w/1000 gal NE acid.
- Pulled tubing, packer, and bridge plug. Reran tubing and set at 8444'.
- Pumped and tested well. After recovering load oil well pumped 199 bbls of new oil and 27 bbls of water.
- Work performed from 10/15/65 to 10/20/65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Aeb

SIGNED _____ TITLE District Superintendent DATE October 22, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: