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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

Oct 11 10 10 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>8-9312</b>	
7. Unit Agreement Name <b>-</b>	
8. Farm or Lease Name <b>Marice "L"</b>	
9. Well No. <b>23</b>	
10. Field and Pool, or Wildcat <b>Dollarhide Fusselman</b>	
12. County <b>Lee</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
**Shelly Oil Company**

3. Address of Operator  
**Box 730 - Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **A** **667** FEET FROM THE **North** LINE AND **500** FEET FROM  
THE **East** LINE, SECTION **5** TOWNSHIP **25-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3167' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Perforate and treat</b> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull out rods and 2-3/8" OD tubing.
3. Clean well out with sand pump.
4. Run Gamma Ray Neutron collar log from PBD to 7700'.
5. Perforate 8521-28', 8540-50', 8557-68', a total of 100 shot w/4 shot per foot.
6. Set retrievable bridge plug at 8585'
7. Run tubing with packer set above perfs and treat new interval with 500 gal n d acid and, if necessary, treat with 3000 gal HCl acid and ball sealers.
8. Seab and test.
9. Pull tubing and packer and retrievable bridge plug.
10. Run 2-7/8" OD tubing and rods and return well to production.
11. Rig down and move out pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Aab** TITLE **District Superintendent** DATE **October 8, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: