

NEW MEXICO OIL CONSERVATION (SOMMISSION Santa Fe, New Mexico

Depth Cleaned Out.....

1956 SEP 5 AM 10: 10

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	LLy Oil	res Rrectly Company			1	; Corrige HT M	
		(Company or O				(Lease)	
ll No	23	, inNE	1/4 of NE	1/4, of Sec	5, т	258, I	R 38E, NM
Dol	Llarhide	Fusselm		Pool,	Lea		Co
11 is	567 1	feet from	North	line and.	5001	feet from	East
illing Com	menced	June 30) 	., 19.56 Drilli	ng was Completed	KHO	August 23 19
me of Dril	ling Contra	ctor	J.C. Crain	******************			***************************************
dress		•••••	Hobbs, New M	ecd.co	***************************************		
vation abov	ve sea level :	at Top of Tub	ing Head	3167' D.F.	The in	formation given is	to be kept confidential
	IA ACTT	THEISTON	, 19				
	4 50	g_g6601		OIL SANDS OR	-		
	859						o
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. 3, from	***************************************	***************************************	.to	No.	6, from	to	o
			IMPO	DRTANT WATE	R SANDS		
lude data d	on rate of w	ater inflow an	d elevation to which				
1, from		•••••••••	to		•••••	feet	
			to				
3, from	••••••	·····	to		¥		
			to			a	
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				CASING RECO	RD		
	WEIGH			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE	PER FO						
8-5/8*	32 & 2		31501	Float			Surface
_	32 & 2		31501 86801	Float Float		8598-86601	Surface Production
8-5/8*	32 & 2					8598-86601	
8-5/8*	32 & 2					8598-86601	
8-5/8*	32 & 2		86801		TING RECORD	8598-86601	
8-5/8** 5-1/2**	32 & 2		86801	Float		MUD	AMOUNT OF
8-5/8** 5-1/2** Dize of Hole	32 & 17 & 19	New	MUDDING No. SACKS	Float G AND CEMENT			Production
8-5/8** 5-1/2** SIZE OF HOLE 11**	32 & 17 & 19 SIZE OF CASING	New	MUDDING No. SACKS	Float G AND CEMENT	G	MUD	AMOUNT OF
8-5/8** 5-1/2** SIZE OF HOLE	32 & 17 & 19 SIZE OF CASING	New WHERE SET	MUDDING NO. SACKS OF CEMENT	G AND CEMENT	G	MUD	AMOUNT OF
8-5/8** 5-1/2** Size of Hole 11**	32 & 17 & 19 SIZE OF CASING	New WHERE SET	MUDDING NO. SACKS OF CEMENT 2000	Float G AND CEMENT METHOD USED Hall iburton	G	MUD	AMOUNT OF
8-5/8** 5-1/2** SIZE OF HOLE 11**	32 & 17 & 19 SIZE OF CASING	New WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805	Float G AND CEMENT METHOD USED Hall iburton	G	MUD	AMOUNT OF
8-5/8** 5-1/2** SIZE OF HOLE 11** 7-7/8*	32 & 17 & 1, 17 & 1, 18 18 18 18 18 18 18 1	WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float G AND CEMENT METHOD USED Hall iburt of Ditte PRODUCTION A	AND STIMULAT	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
8-5/8** 5-1/2** SIZE OF HOLE 11** 7-7/8*	32 & 17 & 1, 17 & 1, 18 18 18 18 18 18 18 1	WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float G AND CEMENT METHOD USED Hall iburt of Ditte PRODUCTION A	AND STIMULAT	MUD RAVITY TION treated or shot.)	AMOUNT OF
8-5/8** 5-1/2** SIZE OF HOLE 11** 7-7/8*	32 & 17 & 1, 17 & 1, 18 18 18 18 18 18 18 1	WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float G AND CEMENT METHOD USED Hall iburt of Ditte PRODUCTION A	AND STIMULAT	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
8-5/8** 5-1/2** SIZE OF HOLE 11** 7-7/8*	32 & 17 & 1, 17 & 1, 18 18 18 18 18 18 18 1	WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float G AND CEMENT METHOD USED Hall iburt of Ditte PRODUCTION A	AND STIMULAT	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
8-5/8** 5-1/2** Size of Hole 11** 7-7/8*	32 & 17 & 1, 17 & 1, 18 18 18 18 18 18 18 1	WHERE SET	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float G AND CEMENT METHOD USED Hall iburt of Ditte PRODUCTION A	AND STIMULAT	MUD RAVITY TION treated or shot.)	AMOUNT OF MUD USED
8-5/8** 5-1/2** IZE OF HOLE 11* 7-7/8*	32 & 1 17 & 1 17 & 1 8-5/8* 5-1/2*	WHERE SET 3150' 8680' (Record perforat	MUDDING NO. SACKS OF CEMENT 2000 805 RECORD OF	Float GAND CEMENT METHOD USED Hall iburt of Ditto PRODUCTION A 60' with 500	AND STIMULAT Is. used, interval) gallons an	MUD RAVITY TON treated or shot.)	AMOUNT OF MUD USED

'OORD OF DRILL-STEM AND SPECIAL TR-

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	vere used from	O¹ fcct	to 86801	feet, an	d from	· · · · · · · · · · · · · · · · · · ·	feet to	fe
Cable tools we		feet			ıd from		feet to	fe
			PROD	UCTION				
ut to Produc	ing Au	gust 31,	, 19 .56	. <u>.</u>				
IL WELL:	The production	on during the first 24 ho	ours was	199	baı	rrels of liq	uid of which 100	% w
	was oil;	% was e	emulsion;		.% water	r; and	% w:	as sediment. A.P
	-	39.0	•			,		
SAS WELL:	*	on during the first 24 ho			ACE 5	la		harrale
AS WELL.	-				w.c.r. p	ius		
		carbon. Shut in Pressure.						
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PLEASE	INDICATE I	SELOW FORMATION Southeastern New 1		NFORMANO	E WIT	H GEOGR	APHICAL SECTIO Northwestern N	
. Anhy	11471 85	т.		75801		т.	Ojo Alamo	
. Salt	1230	Т.					Kirtland-Fruitland	
Salt		Т.	Montoya	***************************************		T .	Farmington	
. Yates	2635	Т.	Simpson			т.	Pictured Cliffs	••••••••
7 Rivers		Т.	McKee				Menefee	
. Queen		Т.	Ellenburger			T.	Point Lookout	***************************************
. Grayburg.	3775	т.	Gr. Wash	• • • • • • • • • • • • • • • • • • • •	*	T.	Mancos	
. San Andr		т.					Dakota	
. Glorieta		T.		8502			Morrison	
. Drinkard.	6000	T .					Penn	
'. Tubbs	LEST	Т.	• • • • • • • • • • • • • • • • • • • •	,			•••••	
Woodford	7170							
		T.						
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well	and all work done on it so far
as can be determined from available records.		
	Hobbs, New Mext co	September 4, 1956
Company or Operator. Skelly 011 Company	Address Box 38	(Date)
Name J.N. Dunlavey	Position or Title. Dist. Supt.	

DRILL STEM TEST NO. 1 - 4230-43501:

5/8" BHC, 1" THC. Tool open 2 hours with weak blow of air for 1 hour and died. Pulled 3-1/2"OD Drill Pipe and recovered 45° of drilling water. No show of formation water, gas or oil. H.P. in and out 2100%. F.P. sere. Twenty minute buildup sero.

DRILL STEN TEST NO. 2 - 7524-75901:

5/8" EHC, 1" THC. Tool open 4 hours with fair blow of air that continued as fair blow. Gas to surface in 3 hours and 45 minutes; and continued as light blow during remainder of test. Pulled 3-1/2"OD drill pipe and recovered 120° of SO&GCM. No show of water. H.P. in 3665%, out 3555%. IFP 145%, FFP 145%, 20 minute buildup 545%.

DRILL STEM TEST NO. 3 - 7590-76751:

3/8" MiC, 1" THC. Tool open 4 hours with weak blow of air that continued as weak blow throughout test. Pulled 3-1/2"OD drill pipe and recovered 30° of drilling mud with trace of oil. No show of gas or water. H.P. in 3655%, out 3638%. IFP 0, FFP 0. Twenty minute buildup 75%.

DRILL STEM TEST NO. 4 - 7675-77551:

5/8" BHC, 1" THC. Tool open 4 hours and 15 minutes with fair blow of air that continued as fair blow for 1 hour and 18 minutes. Gas to surface in 1 hour and 18 minutes, and continued as fair blow during remainder of test. Pulled 3-1/2"OD drill pipe and recovered 510° of gas-cut mud with trace of ail and 30° of O&GCM est. 50% eil. No show of water. H.P. in 3720%, out 3700%, IFP 55%, FFP 195%, 20 minute builday 610%.

DEER STEM TEST NO. 5 - 8549-8680':

5/8 MHC, 1" THC, tool open 4 hours with fair blow of air. Gas to surface in 1 hour and 50 minutes and continued as fair blow throughout test. Pulled 3-1/2"OD drill pipe and recovered 4400' of free eil and 370' of gas and mud-cut oil est. 60% oil. H.P. in and out 4345%. IFP 1370%. FFP 1740%, 20 minute buildup 1830%. No show of water on top of tool.

Gara 1988 1881 h. i - a222-1961; A.B. 2885, is the local span 2 cours with said low of all for a boundard size, bottled A-color by the last standard and recommend as 2 country sound as a color of correspondence of correspondence

up; . 1921 EECT W. 3 - 250-1051: J So Wan, in His. Tool open A lower albe week to of the that continue to reak blow biretaphout test. of al 3-1,240 in 11 pipe and recover a J 4 of orditions now will brace of the Mount of as or water. H.P. in 2020\$, only 30380. ISP 0, 225 1. When by we have relading 75%.

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Note 1878 To 1880, 2001 open a lours alto fair blood of sir. Oss so surrace in I house and by minutes and sociimas of all alto also of siroughtest bent. Allos 3-1/2000 drill pipe and sociimas tall of allow and society of allow and 370 of all society of allows and moster of all sect 50% of all sect 50% of allows and 1870. If you are 1870, the lower of the sect of the sociations and the 1870.