

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-9312**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texaco Producing Inc.</b>	8. Farm or Lease Name <b>Mexico 'L'</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>24</b>
4. Location of Well UNIT LETTER <b>B</b> <b>816</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Fusselman</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3172 D.F.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull submersible
2. T.I.H w/ retrievable bridge plug and set @ 8480.
3. Place well on swab test
4. T.I.H, unseat retrievable bridge plug, T.O.H.
5. T.I.H w/ CIBP; set @ 8480. Dump 10' cmt on top of CIBP
6. Perforate 8378-8385 and 8411-8417 w/ 2 JSPE
7. Set pkr. @ 8340'. Test tbg. to 5000 psi
8. Acidize perforations 8378-8385, 8411-8417, 8420-8438, and 8449-8455  
w/ 4000 gal NEFE acid followed by 150 ball sealers.
9. Swab
10. T.I.H w/ production equipment; Place on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Eddie W. Seay</b>	TITLE <b>AREA SUPERINTENDENT</b>	DATE <b>JUN 2 1988</b>
APPROVED BY <b>Eddie W. Seay</b> Oil & Gas Inspector	TITLE	DATE <b>JUN 2 1988</b>
ADDITIONS OF APPROVAL, IF ANY:		