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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-FILE

1-ELB, ENGR.
1-CK, FOREMAN
1-BH, FIELD CLERK

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN EXISTING WELLS TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT AND OTHER CHECKS FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER B 816 FEET FROM THE North LINE AND 1780 FEET FROM
East THE LINE, SECTION 5 TOWNSHIP 25S RANGE 38E MAPLE.

15. Elevation (Show whether DF, RT, GR, etc.)

3172 D.F.

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9312

7. Unit Agreement Name

8. Farm or Lease Name

Mexico "L"

9. Well No.

24

10. Field and Pool, or Valued

Dollarhide Fusselman

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOG ☐

OTHER Recement casing & install submersible ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up unit on 8-8-78.
2. Pulled rods and pump and lay down.
3. POH with tubing.
4. Wellex ran cement bond log 8000-3100'.
5. Wellex perforated 3 (.48") holes at 3760' and B.J. cemented thru perfs. with 200 sxs Class "C" cement with 2% CaCl₂ 6/10 of 1% D-18. Cement did not circulate. Jarrel Co. ran Temperature Survey 8-11-78 and found top of cement at 700'.
6. On 8-13-78 drilled cement with 4 3/4" bit. Had backflow of water thru perfs. at 3760'.
7. Set 5 1/2" EZ drill cement retainer at 3635'. Halliburton cemented with 100 sxs Class "C" cement with 2% CaCl₂ 6/10 of 1% Halad 3 and 100 sxs. Class "C" cement with 2% CaCl₂.
8. Drilled cement retainer at 3635' on 8-15-78 and drilled from 3715' to 3774' and tested casing to 1100#. O.K.
9. Ran O.D.I. submersible pump and set at 8378' (Perfs. 8420-8576') and placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 11-29-78

APPROVED BY Orig. Signed by

Jerry Sexton

TITLE

DATE DEC -1 1978

CONDITIONS OF APPROVAL, IF ANY