FIRST AND MINERALS DE	
MOLTUBLATION	
SANTA FE	
FILE	

. we. or torics acceives	OIL CONSERVATION DIVISION	
MOITUBIRTZIO	P. O. BOX 2088	
SANTA FE	SANTA FF NEW ME	Form C-103 .
FILE	SANTA FE, NEW MEXI	CO 87501 Revised 10-1-1
U.S.G.S.	_	Sa. Indicate Type of Lease
OPERATOR		
		5. State Oil & Gas Lease No.
SLING	Division	
OUNUS THE SEW TON DO!	RY NOTICES AND REPORTS ON WELLS REPOSALS TO ORILL OF TO DECEMBER OF PLUG BACK TO A OR THE PROPOSA	IPPERCHT RESERVOIR
MELL X WELL	OTHER-	7, Unit Agreement Name
me at Operator		· · · · · · · · · · · · · · · · · · ·
Chevron U.S.A. Ir	ıc.	West Dollarhide Devonia
P.O. Box 670 Hob	he NM 92240	9. Well No.
cation of Well	103, NN 00240	a. Well No.
	5/3	111
UNIT LETTER	567 North LINE AN	660
East	LINC AN	Dollarhide Devonian
THE LINE, SECT	ON 5 25S	38E
mmmmm		
	15. Elevation (Show whether DF. RT. G.	R. etc.)
-111111111111111111111111111111111111	3169	12. County
Check	Appropriate Box To Indicate Nature of	Lea
ORM REMEDIAL WORK		SUBSEQUENT REPORT OF: WORK DRILLING OPNS. T AND CEMENT JOS
THER		
recribe Proposed or Completed Op	erations (Clearly state all pertinent desails	
	perturent details, and give	e pertinent dates, including estimated date of starting any proposed
121 7721	PB: 7720 Work performed 8	3/21/88 thru 8/25/88
Flowed well. Rel pump and rods.	on equipment. Cleanout fill to 7.52'. Pumped 3500 gallons 15% NE eased pkr, RIH w/ 2 3/8" product Space out, hang on. Turn over to 5,000psi, ok, pump to 500psi,	720'. Circulare hole clean. FE HCL in 7 500 gallon stages. ion tbg to 4008'. RIH w/
• .		
	•	
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nereby certify that the information above is true and complete to the best of my knowledge and belief. vice: Staff Drilling Engineer __August 31, 1988 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR SEP € '8∂ TIONS OF APPROVAL, IF ANY:

SEP SEES OFFICE

H. H. W