

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> RE-ENTRY DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-0301932
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Sirgo-Collier, Inc.			7. UNIT AGREEMENT NAME West Dollarhide Queen
3. ADDRESS OF OPERATOR P. O. Box 3531, Midland, Texas 79702			8. FARM OR LEASE NAME WDOSU sand unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <input checked="" type="checkbox"/> Unit J, 2310 FSL 2310 SEC , Sec. 5, T25S, R38E At proposed prod. zone Same			9. WELL NO. 63
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 mi NE Jal			10. FIELD AND POOL, OR WILDCAT Dollarhide Queen
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	800'	16. NO. OF ACRES IN LEASE 2560	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T25S, R38E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	825'	19. PROPOSED DEPTH 3846'	12. COUNTY OR PARISH Lea
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3161' DF		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	13. STATE NM
22. APPROX. DATE WORK WILL START* April 1, 1988		20. ROTARY OR CABLE TOOLS Rotary	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
unknown	* 9-5/8"	32#	330'	150 sx, circ to surface
unknown	* 7"	20#	3636'	1800 sx, TOC unknown
6-1/8"	4-1/2"	10.5#	TD	400 sx, circ to surface

Sirgo-Collier, Inc. plans to re-enter, deepen to 3846' and convert to water injection this P&A (3-26-74) Queen producer. New 4-1/2" casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

* Casing already present in wellbore.

Submitted to
Like Approval
by State

RECEIVED
DEC 11 10 23 AM '87
CAMPBELL COUNTY
AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Amy L. Whitley TITLE Agent DATE December 8, 1987
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE 12-28-87
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side