

U. S. LAND OFFICE **Las Cruces**

SERIAL NUMBER 062368

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 1 - 1953
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1270, Midland, Texas
Lessor or Tract C. A. Penny Field West Dollarhide
Well No. 4 Sec. 5 T. 25-S R. 28-E Meridian NMPM State Texas
Location 330 ft. XX of N Line and 330 ft. XX of N Line of SE 1/4 Sec. 5 Elevation 3161

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Asst. Dist. Supt.

Date March 30, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15, 1953 Finished drilling March 12 1953.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from _____ to _____ No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32#	8	sm1.	319					
7	20#	8	sm1.	319					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	330	150	H.O.L. Co.	-	-
7	3636	1800	H.C.L. Co.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3761 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

March 30, 1953	Put to producing March 12, 1953
The production for the first 24 hours was 232 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment.	
If gas well, cu. ft. per 24 hours	Gravity, °Bé. 34.8
Rock pressure, lbs. per sq. in.	Gallons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	70	70	Caliche & sand
70	869	799	bed bed
869	1126	257	bed rock & shale
1126	1232	106	bed rock
1232	1255	23	Anhy & shale
1255	2655	1400	Anhy & salt
2655	2701	46	Anhy & lime
2701	2928	227	Anhy
2928	2947	19	Anhy & gyp.
2947	3002	55	Anhy & Lime
3002	3032	30	Anhy & gyp.
3032	3104	72	Anhy & lime
3104	3152	48	Lime
3152	3273	121	Lime & shale
3273	3299	26	Lime
3299	3323	24	Anhy & lime
3323	3431	108	Lime & gyp.
3431	3466	35	Lime & anhy.
3466	3483	17	Lime
3483	3520	37	Lime & gyp.
3520	3562	42	Lime & anhy.
3562	3627	65	Lime & shale
3627	3638	11	Lime & anhy.
3638	3761	123	Lime

3761	TOTAL DISFTH	(OVER)
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THE UNIVERSITY OF CHICAGO

Well was drilled to a total depth of 3761'. Open hole from 3636' to 3761' was treated with 3000 gallons of hydraulic. Well flowed 231.84 bbls. of oil in 6 hours.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 05-08-2008 BY 60322 UCBAW

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