

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2323 FSL 990 FEL NESE(I) Sec 5 T25S R38E

5. Lease Designation and Serial No.

8910084910 - NMT-C062368

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

W. Dollarhide Qn Sd Unit
008596

8. Well Name and No.

64

9. API Well No.

30-025- 12392

10. Field and Pool, or Exploratory Area

Dollarhide Queen

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE OTHER SIDE

RECEIVED

FEB 5 9 10 AM '96

CARL
AREA

BUREAU OF LAND MGMT
HOBBS, NM

FEB 1 8 23 AM '96

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

David Stewart

Title Regulatory Analyst

Date

1/30/96

(This space for Federal or State office use)

Approved by

Carl J. Adams

Title

Petroleum Engineer

Date

2/12/96

Conditions of approval, if any:

- SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Well Data:

TD: 3,746'
PBTB: 3,746'
Casing:
Surface: 9.625" 32# @ 342' cmt'd. w/ 300 sxs (circ.)
Production: 7.000" 20# @ 3,640' cmt'd. w/ 1900 sxs (circ.)
Perfs: (OH) 3,640' - 3,764'
CIBP: set @ 3,540'

Procedure:

1. MIRU pulling unit. ND wellhead and NU BOP. PU 2.375" workstring and RIH open-ended to +/-3540'. Tag CIBP. PUH.
2. MIRU cementers. M&P 10 sxs Class 'C' cement. PUH pump approximately 36 bbls 9.5 lb/gal mud laden brine water. PUH to 2600'.
3. M&P 20 sxs Class C cement spotting plug from +/-2600 to 2500'. PUH and pump approximately 55 bbls 9.5 lb/gal mud laden brine water, and PUH to 1300'.
4. M&P 20 sxs Class C cement spotting plug from +/-1300 to 1200'. PUH and pump approximately 50 bbls 9.5 lb/gal mud laden brine water, PUH to 390'.
5. M&P 35 sxs Class C cement spotting plug from ^{400' 300'} +/-290 to 200'. FOOH ^{As} TAG.
6. M&P 10 sxs Class C for the surface plug. ND BOP, cut off casing 3' below ground level, and RDMO pulling unit. Clean location and back fill workover pit.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Conditions of Approval for the Permanent Abandonment of Federal Wells

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within 90 days from the approval date of this Notice of Intent to Abandon.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

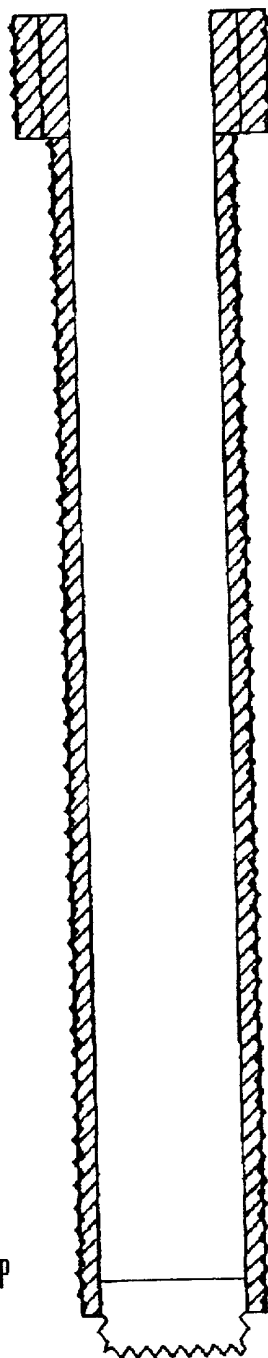
Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

Post-It™ brand fax transmittal memo 7671		# of pages > 2	
To	Atkins Services Co.	From	David Stewart
Co.	BCM	Co.	OXY
Dept.		Phone	915-685-5717
Fax	202-585-9264	Fax	915-685-5734

OXY USA INC.
W. DOLLARHIDE ON SD UT #64
SEC 5 T25S R38E LEA NM



0.0 - 342.0' 12 1/4" OD HOLE
0.0 - 342.0' CEMENT
0.0 - 342.0' 9 5/8" OD 32.30#/ft SURE CSG

300psi CMF - CIRCULATED

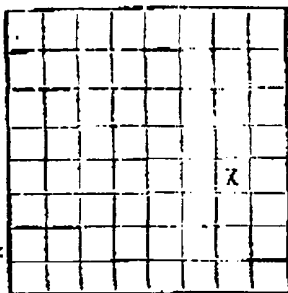
342.0 - 3640.0' 8 3/4" OD HOLE
0.0 - 3640.0' CEMENT
0.0 - 3640.0' 7" OD 20.00#/ft PROD CSG
1900psi CMF - CIRCULATED

3640.0 - 3746.0' 6 3/4" OD HOLE

3540.0 - 3540.0' CBP

TD: 3746'

U. S. LAND OFFICE, JESS, NMMA
 SERIAL NUMBER 062368
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1270, Midland, Texas
 Lessor or Tract C. E. Fenny Field Dollarhide (Jocasta) New Mexico
 Well No. 3 Sec. 3 T. 25 R. 36 E. Meridian NMMA County Lea
 Location 2323 ft. N. 1/4 of S. Line and 990 ft. E. 1/4 of E. Line of Sec. 5 Elevation 3146
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records, so far as furnished.
 Signed [Signature] Title Asst. Dist. Supt.
 Date August 3, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling May 2, 1953 Finished drilling June 12, 1953

OIL OR GAS SANDS OR ZONES

(Describe each by 5')

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Depth	Weight per foot	Thickness per inch	Make	Amount	Kind of steel	Cut and pulled from	Perforated	Flow	Pressure
9 5/8	32.30	8	H-40	330	Hallib	12 1/4 hole			
7	20	8	J-55	3530	Hallib	8 3/4 hole			

MUDGING AND CEMENTING RECORD

Where and	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8 362	330 circulated	Hallib		
3640	1020 circulated	Hallib		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shot used	Depth of shot	Quantity	Date	Depth shot	Depth of shot
			154 charges	6/12/53	3700-3740	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

Put to producing July, 1953

The production for the first 24 hours was 28 barrels of fluid of which _____ was oil; _____
 emulsion; _____% water; and _____% sediment. Gravity, 64.4

Produced under natural flow

Casing head pressure 1000 psi at 1000 ft.

** TOTAL PAGE.002 **