

UNITED STATES N.M. OIL CONS. CO. X
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
HOBBBS, NEW MEXICO 88740

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 10084910 -NMLCO62368	
2. NAME OF OPERATOR OXY USA INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2323 FSL 990 FEL NE-SE		8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT	
14. PERMIT NO. 300251239200S01		9. WELL NO. 64	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3146		10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN	
		11. SEC. T, R, M, OR BLK AND SURVEY OR AREA SEC 5 T25S R38E	
		12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INTREGRITY TEST - TA WELL


TD - 3746' OH - 3640' - 3746' CIBP - 3540'

OXY USA INC. REQUESTS TO TEMPORARILY ABANDON THIS WELL FOR FUTURE CONVERSION TO WATER INJECTION.

- 1) NOTIFIED BLM OF CASING INTREGRITY TEST 24hrs IN ADVANCE.
- 2) RU PUMP TRUCK, CIRCULATE WELL W/ TREATED WATER, PRESSURE TEST CASING TO 500# FOR 30 MIN.

RECEIVED
OCT 21 11 40 AM '94
CARRILLO
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED		TITLE	REGULATORY ANALYST	DATE	10/19/94
(This space for Federal or State office use)					
APPROVED BY	(ORIG. SGD.) JOE G. LARA	TITLE	PETROLEUM ENGINEER	DATE	11/15/94
CONDITIONS OF APPROVAL, IF ANY: See attached.					

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.