

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions
on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

LC-062368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Sirgo-Collier, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit I, 2323 FSL 990 FEL, Sec. 5, T25S, R38E

7. UNIT AGREEMENT NAME
West Dollarhide
Queen Sand Unit
8. FARM OR LEASE NAME

9. WELL NO.
64
10. FIELD AND POOL, OR WILDCAT
Dollarhide Queen
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T25S, R38E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3146' DF
12. COUNTY OR PARISH Lea 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒ XX
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 64 as follows:

Move in and rig up pulling unit. Pull tubing and rods.
Set cmt retainer @ 3568' and squeeze with 35 sx Class "C".
Spot 5 sx Class "C" on top of retainer.
Pull up to 3525' and circulate hole with 10.2# brine.
Perf 7" casing @ 2665' with 4 SPF.
Set cmt retainer @ 2515' and squeeze with 45 sx Class "C".
Spot 5 sx on top of retainer.
Perf 7" casing @ 1260' with 4 SPF.
Set cmt retainer @ 1160' and squeeze with 25 sx Class "C".
Spot 5 sx on top of retainer.
Perf 7" casing @ 392' with 4 SPF.
Set cmt retainer @ 292' and squeeze with 45 sx Class "C".
Spot 5 sx on top of retainer. ~~55~~
Spot 10 sx from 50' to surface.
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Amy L. Whitley TITLE Agent DATE March 23, 1988

(This space for Federal or State office use)

APPROVED BY David Adams TITLE DATE 4-14-88
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SEP 10 1963
OCC
NORAS OFFICE