

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-062368		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Sirgo-Collier, Inc.			7. UNIT AGREEMENT NAME West Dollarhide Queen		
3. ADDRESS OF OPERATOR P. O. Box 3531, Midland, Texas 79702			8. FARM OR LEASE NAME Land Unit		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Unit I, 2323 FSL 990 FEL, Sec. 5, T25S, R38E At proposed prod. zone Same			9. WELL NO. 64		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 mi NE Jal			10. FIELD AND POOL, OR WILDCAT Dollarhide Queen		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 800'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T25S, R38E		
16. NO. OF ACRES IN LEASE 2560			12. COUNTY OR PARISH Lea		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1155'			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3146' DF			22. APPROX. DATE WORK WILL START* April 1, 1988		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	* 9-5/8"	32.3#	342'	300 sx, circ to surface
8-3/4"	* 7"	20#	3640'	1900 sx, circ to surface
6-1/8"	4-1/2"	10.5#	TD	500 sx, circ to surface

Sirgo-Collier, Inc. plans to deepen to 3828' and convert to water injection this shut-in Queen producer. New 4-1/2" casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

* Casing already present in wellbore.

Subject to
LBO Approval
by State

RECEIVED
DEC 11 10 23 AM '87
CARRIE A. HARRIS
AREA ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Amy L. Whitley TITLE Agent DATE December 10, 1987
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 12-28-87
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side