

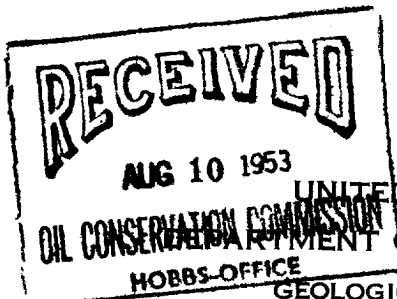
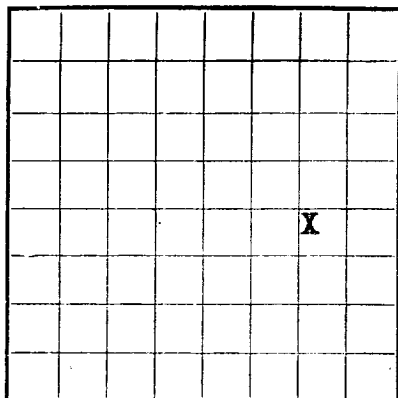
Las Cruces

U. S. LAND OFFICE

062368

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1270, Midland, Texas
Lessor or Tract C. E. Penny Field Dollarhide State New Mexico
Well No. 5 Sec. 5 T. 25-S R. 38-E Meridian NMPM County Lea
Location 2323 ft. N of S Line and 990 ft. E of E Line of Sec. 5 Elevation 3146
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records so far as furnished.

Signed [Signature] Title Asst. Dist. Supt.
Date August 3, 1953

The summary on this page is for the condition of the well at above date.
Commenced drilling May 2, 1953 Finished drilling June 17, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3700 to 3746 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9 5/8	32.30	8	H-40	330	Hallib	12 1/4 hole	-	-
7	20	8	J-55	3630	Hallib	8 3/4 hole	-	-

It is of the greatest importance to have a complete record of the well. Please state in detail the dates of recording together with the reasons for the work and its results. If there were any changes made in the casing state in detail and if any casing was discarded, or left in the well, state its size and location. If the well was never plugged, state date, size, position, and number of shots. If plugs or pipes were put in to test for water, state kind of material used, position, and results of running or pulling.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	342	300 circulated	Hallib	--	--
7	3640	1900 circulated	Hallib	--	--

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Dupont Nitro	184 qts.	6/10/53	3700- 3746	3746

TOOLS USED

Rotary tools were used from 0 feet to 3746 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 3, 1953 Put to producing July 25, 1953

The production for the first 24 hours was 28 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 32.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. H. DeLay, Driller D. A. Kidd, Driller
A. L. Webb, Driller A. W. West, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	99	99	Caliche
99	350	251	Red Bed
350	930	580	Red Bed & Gype
930	1204	274	Red Bed & Shells
1204	1225	21	Shale Anhy
1225	1262	37	Anhy
1262	1303	41	Anhy & Salt
1303	1485	182	Salt & Shells
1485	1524	39	Red Rock & Shale
1524	1730	206	Anhy & salt
1730	2580	850	Salt, anhy & Shale
2580	2650	70	Anhy & Gype
2650	2680	30	Anhy
2680	2706	26	Anhy & Gype
2706	3088	382	Anhy, Gype & Lime
3088	3746	658	Lime
	3746 Total Depth		
	3700 Top of Pay		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 10 1953
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OFFICE
GEORGETOWN

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____
 Title _____
 Date _____
 Location _____ of _____ and _____
 Sec. _____ T. _____ R. _____
 Name of _____
 State of _____
 County _____
 Address _____
 City _____ State _____
 Elevation _____
 (This form shall be used on each well.)

100-443887-100

OIL OR GAS SANDS OR ZONES

© 2000 by John Wiley & Sons, Inc.

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____
 No. 5 from _____ to _____
 No. 6 from _____ to _____
 No. 7 from _____ to _____
 No. 8 from _____ to _____
 No. 9 from _____ to _____
 No. 10 from _____ to _____
 No. 11 from _____ to _____
 No. 12 from _____ to _____
 No. 13 from _____ to _____
 No. 14 from _____ to _____
 No. 15 from _____ to _____
 No. 16 from _____ to _____
 No. 17 from _____ to _____
 No. 18 from _____ to _____
 No. 19 from _____ to _____
 No. 20 from _____ to _____
 No. 21 from _____ to _____
 No. 22 from _____ to _____
 No. 23 from _____ to _____
 No. 24 from _____ to _____
 No. 25 from _____ to _____
 No. 26 from _____ to _____
 No. 27 from _____ to _____
 No. 28 from _____ to _____
 No. 29 from _____ to _____
 No. 30 from _____ to _____
 No. 31 from _____ to _____
 No. 32 from _____ to _____
 No. 33 from _____ to _____
 No. 34 from _____ to _____
 No. 35 from _____ to _____
 No. 36 from _____ to _____
 No. 37 from _____ to _____
 No. 38 from _____ to _____
 No. 39 from _____ to _____
 No. 40 from _____ to _____
 No. 41 from _____ to _____
 No. 42 from _____ to _____
 No. 43 from _____ to _____
 No. 44 from _____ to _____
 No. 45 from _____ to _____
 No. 46 from _____ to _____
 No. 47 from _____ to _____
 No. 48 from _____ to _____
 No. 49 from _____ to _____
 No. 50 from _____ to _____
 No. 51 from _____ to _____
 No. 52 from _____ to _____
 No. 53 from _____ to _____
 No. 54 from _____ to _____
 No. 55 from _____ to _____
 No. 56 from _____ to _____
 No. 57 from _____ to _____
 No. 58 from _____ to _____
 No. 59 from _____ to _____
 No. 60 from _____ to _____
 No. 61 from _____ to _____
 No. 62 from _____ to _____
 No. 63 from _____ to _____
 No. 64 from _____ to _____
 No. 65 from _____ to _____
 No. 66 from _____ to _____
 No. 67 from _____ to _____
 No. 68 from _____ to _____
 No. 69 from _____ to _____
 No. 70 from _____ to _____
 No. 71 from _____ to _____
 No. 72 from _____ to _____
 No. 73 from _____ to _____
 No. 74 from _____ to _____
 No. 75 from _____ to _____
 No. 76 from _____ to _____
 No. 77 from _____ to _____
 No. 78 from _____ to _____
 No. 79 from _____ to _____
 No. 80 from _____ to _____
 No. 81 from _____ to _____
 No. 82 from _____ to _____
 No. 83 from _____ to _____
 No. 84 from _____ to _____
 No. 85 from _____ to _____
 No. 86 from _____ to _____
 No. 87 from _____ to _____
 No. 88 from _____ to _____
 No. 89 from _____ to _____
 No. 90 from _____ to _____
 No. 91 from _____ to _____
 No. 92 from _____ to _____
 No. 93 from _____ to _____
 No. 94 from _____ to _____
 No. 95 from _____ to _____
 No. 96 from _____ to _____
 No. 97 from _____ to _____
 No. 98 from _____ to _____
 No. 99 from _____ to _____
 No. 100 from _____ to _____

PCNAB GETAV TMAOTOM

No. 8 from No. 8 from

Well was drilled to a total depth of 3,746'. Formation was created through open hole from 3640' to 3,746' with 3,000 Gallons of Hydratrac. Swabbed 41 bbls. of oil load

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND COMMENTING RECORD

[illegible]

FORMATION RECORD—Continued