

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12393
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	NM-10184
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	87
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u> </u> : <u>2323</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u> </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RE-PERF DRINK, ACIDIZE, SCALE SQUEEZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-96: Move in; rig up Pride . Pull out of hole. Pump plunged stuck. Install BOP. Shut in. Prep to clean out.

7-11-96: Ran 3 1/4" bit on 2 3/8" tubing. Rig up Lea Tool Reverse Rig. Clean out fill from 6643' to 6714'. Plug tubing. Pull out of hole. Plugged w/frac balls. Shut in. Prep to perforate.

7-12-96: Halliburton truck broke down. Replaced truck. Perforated 4" liner (Drinkard Zone) w/2 JSPF, .42" holes, using 2 1/8" strip gun from 6564'-6574', & 6592'-6600'. Unable to perforate 6530-6539, 6548-6558 & lower interval 6648'-6662' due to floating rubber inside liner. Shut in. Prep to circ rubber.

7-13-96: Ran 2-3/8" Notched Collar on 2-3/8" tbg to top of Liner @ 5790', Circ clean. Ran tbg to 6666'. Reverse circulate floating trash to 6714' Unable to get deeper. Pull out of hole. Shut in. Prep to finish perf.

7-14-96: Still unable to get strip gun past 6520'. Ran 4" pkr on 2 3/8" tbg. Set pkr @6467'. Dowell acidized Drinkard perfs 6541'-6685' (76 holes) w/5000 gal 15% NE-FE using 105 7/8" 1.3sg ball sealers. Max pres=2950 psi. Min pres=1820 psi. ISIP=1500 psi. 15 Min SIP=1400 psi. Avg Rate=3.0 bpm. Shut in. Prep to pull pkr.

7-15-96: Release packer & POH. Ran production equipment. Remove BOP. Run pump & rods. Rig down. On production at 8:00 PM. Pumping & Testing.

7-16-96 thru 9-12-96, pumping & testing.

9-13-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 35 Bbls Oil, 121 Bbls Water, & 44 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>9/16/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>	
(This space for State Use)		
APPROVED BY <u> </u>	TITLE <u> </u>	DATE <u>SEP 18 1996</u>
CONDITIONS OF APPROVAL, IF ANY:		

