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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	<b>T</b>	OTRA	NSPO	ORT OIL	AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 12393					
Address											
P. O. Box 730 Hobbs, New Mexico 88240-251/8  Resson(s) for Filing (Check proper box)  X Other (Please explain)											
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  EFFECTIVE JANUARY, 1992											
ecompletion Oil Dry (las											
Change in Operator Casinghead Gas Condensate   If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name   Including Formation   Kind of Lease   Lease No.											
Lease Name   Well No.   Pool Name, Include   WEST DOLLARHIDE DRINKARD UNIT   87   DOLLARHIDE T						KARD	State,	Rate, Federal or Fee NM-10184		0 184	
Location											
Unit Letter	: 2323 Feet From The SOU				UTH Line and 660 Fe			et From The EAST Line			
Section 5 Township 25S Range 38E , NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson								copy of this form is to be sent) 4102 / P.O. Box 1126 Jal,			
f well produces oil or liquids, Unit ive location of tanks.		Sec.	Twp. 245	Rge. 38E	is gas actually connected? YES		When	When ? 01-17-92			
If this production is commingled with that i	rom any othe	r lease or p	oool, giv	e comming!	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	G	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Date Spudded  Date Compl. 1			Ready to Prod.			<u></u>	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations											
TUBING, CASING AND					CEMENTI		D	· · · · · · · · · · · · · · · · · · ·	DACKS SEMENT		
HOLE SIZE CASING & TUBING			BING S	IZE	DEPTH SET			SACKS CEMENT			
								<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		L		<del> </del>	1			
OIL WELL (Test must be after re	covery of tole	al volume d	of load o	il and must	be equal to or	exceed top allo	wable for this	depth or be for	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				<u> </u>				•		
Actual Prod. Test - MCF/D   Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						NI 001	OEDY	ATION		\N.I	
I hereby certify that the rules and regulations of the Oil Conservation					'	DIL CON	IOEKV/			ИN	
Division have teen complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
	-				Dale	· whhinse	<u> </u>				
Signature					By ORIGINAL SIGNED BY JEARLY SEXTON  DISTRICT I SUPERVISOR						
L.W. Johnson Engr. Asst.					$\Pi$						
02-14-92 (505) 393-7191											
Deta		Teler	hone No	OL .	ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.