

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. I, 2323' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Clean out and run liner XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/81 Rigged up Clark, pulled rods.
6/25/81 Pulled tubing, ran 2 7/8" tubing with shoe, 4 5/8" x 3 5/8" ID, 11 jts. washpipe, 4 3/4" x 3 7/8" T-dog overshot.
6/26-30/81 Tagged fill @ 6541' and cleaned out to TD.
7/1/81 Tagged bottom @ 6800'. TOH and ran 4" liner, 30 jts. (1086') 11.34# AB FL4-S, K-55, total length 1097', shoe @ 6796'. 1' off bottom. Landing collar @ 6756', top of liner @ 5699'. Halliburton cemented with 150 sxs. Class "C" with .8% CFR-2, 18% salt, and 2% CaCl2. Reversed out 25 sxs. TOH with setting tool.
7/3/81 TIH with 4 3/8" bit, 2 3/4" DC, 2 7/8" tubing. Drilled cement 5504-5699'. Tested to 1000#, OK. No backflow TOH.
7/6/81 Ran 3 1/4" bit, tagged cement 5699' and 5730'. Tagged float collar @ 6751'. Circulated and tested to 1000#, OK. Pulled bit.

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

(OVER)

SIGNED Dale R. Crockett TITLE Area Superintendent 7/21/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE
NM-10184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit
9. WELL NO.
87
10. FIELD OR WILDCAT NAME
Dollarhide Tubb-Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T25S, R38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3133' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD

JUL 30 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

- 7/7/81 Bell Petroleum Surveys ran Neutron-GR-CCL log 6720' (TD) - 5000' and perforated lower Drinkard 4" liner with 2" gun 1 SPF 6531, 32, 33, 37, 43, 44, 46, 50, 51, 52, 53, 56, 64, 65, 70, 71, 72, 79, 85, 94, 98, 6612, 17, 18, 19, 31, 33, 37, 41, 42, 51, 52, 53, 57, 60, 65, 70, 74, 75, 79 (total 40 .5" holes).
- 7/8/81 Ran 2 3/8 x 2 7/8" tubing to 6720'. Circulated hole with 2% KCl fresh water. Spotted 200 gals. 15% acid, pulled tubing. Ran 3 jts. arrow tension packer, 181 jts. 2 7/8", set packer @ 5719'. Titan treated perfs 6531-6679', 40 holes with 3200 gals. 15% NE HCl, 100 balls. Formation broke @ 3000'. Maximum pressure 5000#, minimum 2800#, rate 4.2 BPM. ISIP 2100#, 15 min. 2000#.
- 7/9/81 Packer @ 5719. Dresser Titan fraced Drinkard 6531-6679', 40 holes, with 30,000 gals. cross linked gel, 35,000# 20/40 sand, 16 balls, 2 stages. Minimum pressure 4400#, maximum 5500#, AIR 17 BPM, ISIP 2500#, 15 min. 2100#. Total load 766 bbls.
- 7/11/81 Laid down 2 7/8" workstring and packer. Ran 208 jts. 2 3/8" tubing.
- 7/13/81 Ran 2" x 1 1/2" x 16' pump. Seating nipple @ 6502'. Started pumping. Rigged down and moved out.

RECEIVED

AUG 11 1981

OIL CONSERVATION DIV