NO. OF COPIES RECEIVED	-		•
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISS .	Form C=104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
OIL		AUG 💯	9 25 M 167
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE	TEXACO,	INC	
Cperator	DRAWER DRAWER		
Address		· 	
	HOBBS, NEW ME		
Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as Change in lea	se name.
Change in Ownership	Casinghead Gas Conde	ensate	•
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	IFASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
C. E. Penny NET-T F		Oollarhide Drinkard	State, Federal or Fee
Location	NOT 1		
Unit Letter ; 232	Feet From The South Lin	ne and <u>660</u> Feet From	The <u>Last</u>
Line of Section 5 , To	ownship 25-S Range	38-E , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol		AS Address (Give address to which appr	oved copy of this form is to be sent)
		P. O. Box 1510 - Mid	
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		oved copy of this form is to be sent)
El Paso Natural Gas	Company	P. O. Box 1384 - Jal, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 -	Not Available
give location of tanks.	1 7 20-5 50-6	<u> </u>	NOO AVAITABLE
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	On (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Bale Spaaded	Date Gampir (toda, to 1 toda)		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D. N. C
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be o	after recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	<u> </u>
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			•
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	100		ATION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given ne best of my knowledge and belief.	1	
apove is true and complete to tr	of pear or my knowledge and better.		
		TITLE	
1.14 - Cont		This form is to be filed in compliance with RULE 1104.	
rein .	nature)	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation
E. H. SCOTT DIST. ACCOUNTANT		tests taken on the well in acc	ordance with RULE 111.
	****	All sections of this form m	oust be filled out completely for allow-

(Title)

(Date)

SEP 1

1967

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.