

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9521

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATIONS FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Plugged and Abandoned	West Dollarhide Queen Sand Unit
2. Name of Operator	Skelly Oil Company
3. Address of Operator	P. O. Box 1351, Midland, Texas 79701
4. Location of Well	UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 38E NMPM.
10. Field and Pool, or Wildcat	Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.)	3123' DF
12. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Repair Plugged and Abandoned Well <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Repaired Plugged and Abandoned Well. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned December 15, 1972. The following work was done May 11, 1976, to repair the plugged wellbore as suggested by Oil and Gas Inspector Les Clements.

- 1) Cemented 8-5/8-5-1/2" OD casing annulus with 300 sacks Halliburton light weight cement and 50 sacks Class "C" cement mixed 3% CaCl per sack and eliminated water flow.
- 2) Welded plate on top of casing and reinstalled dry hole marker May 11, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 5-27-76

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: